Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 FOLIEST FOR ALLOWABLE AND AUTHORIZATION

	תבעטבית דר	TRANS	PORT OIL	AND NAT	JRAL GAS	3				
erator	Well API No.									
YATES PETROLEUM CORPORATION						30	30-025-26591			
dress 105 South 4th St.,	Artecta	NM 88	1210							
ason(s) for Filing (Check proper box)	Artesia			Other	(Please explain	n)				
w Well	C	hange in Tran				. 0				
completion	Oil	X Dry		Eff	ective D	ate: 2-	1-92			
ange in Operator	Casinghead (Gas Con	idensate							
hange of operator give name address of previous operator										
•	ANDIRAS	XF:								
DESCRIPTION OF WELL AND LEASE: age Name Well No. Pool Name, Including				g Formation			Kind of Lease State Federal or Fee		Lease No.	
ombrero MS State 1 South Kemn							LG-3819			
ocation								5		
Unit LetterJ	165	5() Fe	et From The Sc	outh Line	and1650	<u>0</u> Fee	t From The _	East	Line	
VIII. IIIII.			221	7 375	era t	Lea			County	
Section 22 Townsh	ip 165	S Ra	nge 331	<u>. , NN</u>	IPM,	Lea				
. DESIGNATION OF TRAI	JCDADTED	OF OIL	AND NATUE	RAL GAS						
ame of Authorized Transporter of Oil		or Condensate		Address (GIV	address to wh					
nron Oil Trading & Tr	X ransporta	tion		P.O. Bo	ox 1188,	Houston	<u>, TX 7</u>	<u>7151-118</u>	18 	
ame of Authorized Transporter of Casi			Dry Gas	Address (Giv	e address to wh	iich approved	ich approved copy of this form is to be sent)			
Conoco Inc.				P.O. Box 460 - Hobbs, NM 88240 Is gas actually connected? When?						
well produces oil or liquids,		•	wp. Rge. 16S 33E	Yes		Wilch	6-30-8	80		
ve location of tanks. this production is commingled with tha	J J			<u> </u>						
this production is commingled with the V. COMPLETION DATA	I Hom any ome	r rease or pox	n, give commung.						<u> </u>	
7. COMI DETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ				<u> </u>	l n n m n	<u> </u>	ـــــــــــــــــــــــــــــــــــ	
ate Spudded	Date Compl	. Ready to Pi	rod.	Total Depth			P.B.T.D.			
				Top Oil/Gas	Pay		Tubing Dep	oth		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
				L			Depth Casi	ng .Shoe		
erforations										
TURING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
NOLE SIZE							 			
							-			
The state of the s	DOT BOD A	TIOWA	RIF	<u> </u>						
I. TEST DATA AND REQU OIL WELL (Test must be afte	ESI FOR A	tal valume of	fload oil and mus	t be equal to d	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te			Producing N	Aethod (Flow, p	oump, gas lift,	elc.)	1		
Date Ling Aca On You 10 1-							Choke Siz			
Length of Test	Tubing Pre	Tubing Pressure Oil - Bbls.			Casing Pressure Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.									
GAS WELL		7-01		Bhls. Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	I CPf								
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	TCATE O	F COMP	LIANCE		011 00	VIOED!	/ATION	ופועורוו	ION!	
I hanky certify that the rules and t	egulations of th	e Dil Conser	vation	11	OIL CC	シスクドス	MITON	ייָט 19טן אורו א	UIV .	
Division have been complied With	and that the ini-	ormation give	en above	₩.	•	J	AN 23'	97.		
is true and complete to the best of	my knowledge	ard belief.		Da	ite Approv	ved				
Quanitax	Mora	1.74	1	-						
				Ву	ORIG			· CONTR)N	
Signature Juanita Goodlett	- Produ	ction S	upvr.		.		T i supar			
Printed Name			Title	Tit	le					
1-16-92	(505) 74		.						
Date		Tele	ephone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.