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MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-3819
7. Unit Agreement Name
8. Name of Lease State Sombrero MS State
9. Well No. 1
10. Field and Name of Well Und. Seaman Cisco

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM East LINE OF SEC. 22 TWP. 16S RGE. 33E NEARLY Lea

15. Date Spudded 12-21-79	16. Date T.D. Reached 1-31-80	17. Date Compl. (Ready to Prod.) 6-3-80	18. Elevations (DT, RMB, RT, GR, etc.) 4195' GR	19. Elev. Easting/Grav
20. Total Depth 11800'	21. Plug Back T.D. 11408'	22. If Multiple Compl., How Many	23. Intervals Drilled by 0-11800'	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 11148-11158 & 11207-226' Cisco				25. Was Well Tested No
26. Type Electric and Other Logs Run CNL/FDC, D11				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320'	17 1/2"	300 sacks	
8-5/8"	24&32#	4437'	12 1/4"	2400 sacks	
5 1/2"	17&20#	11412'	7-7/8"	350 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11114'	11114'

31. Perforation Record (Interval, size and number) 11207-11226 w/16 .50" holes 11148-158 w/20 .50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>11207-11226'</td><td>2500g 20% DS-30 acid</td></tr><tr><td>11148-158'</td><td>1000g 20% DS-30 acid</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11207-11226'	2500g 20% DS-30 acid	11148-158'	1000g 20% DS-30 acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
11207-11226'	2500g 20% DS-30 acid						
11148-158'	1000g 20% DS-30 acid						

33. PRODUCTION Date First Production 6-3-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing							
Date of Test 6-6-80	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period	Oil - Bbl. 24	Gas - MCF 41	Water - BBL 9	Gas - Oil Ratio 1708/1
Flow Tubing Press. 15#	Casing Pressure 15#	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 41	Water - BBL 9	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed by Eddie Elliot
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Christine Lombroso</u> TITLE <u>Geol. Secty.</u> DATE <u>6-18-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For monthly completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1156	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1550	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2152	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2780	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3667	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3996	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4475	T. Simpson	T. Gallup	T. Ignacio Qute
T. Glorieta 5950	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7172	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7890	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9766	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (10/11/91) 11140	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Rock				
390	1604	1214	Red bed				
1604	2350	746	Red bed & Anhy				
2350	2922	572	Anhydrite				
2922	3189	267	Anhy & Lime				
3189	8343	5154	Lime				
8343	8639	296	Lime & sand				
8639	10646	2007	Lime				
10646	11800	1154	Lime & Shale				