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**N MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-3819
7. Unit Agreement Number
8. Name of Lease State Sombrero MS State
9. Well No. 1
10. Field and Section where Und Kennitz Wolfcamp

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
6. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South 1650 FEET FROM
East 22 TWP. 16S RGE. 33 Lea

15. Date Spudded 12-21-79	16. Date T.D. Reached 1-31-80	17. Date Compl. (Ready to Prod.) 6-14-80	18. Intervenor (dl, RAB, RI, GR, etc.) 4195'
20. Total Depth 11800'	21. Plug Back T.D. 11408'	22. If Multiple Compl. How Many	23. Intervenor Drilled By 0-11800'

24. Producing Interval(s), of this completion - Top, Bottom, Name 10772-10794' Wolfcamp

25. Was Directional Survey Made No
27. Was Well Logged No

26. Type Electric and Other Logs Run CNL/FDC, D11

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	320'	17 1/2"	300 sacks		
8-5/8"	24&32#	4437'	12 1/4"	2400 sacks		
5 1/2"	17&20#	11412'	7-7/8"	350 sacks		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10738'	10738'

31. Perforation Record (Interval, size and number) 10772-10794' w/17.50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10772-10794'	2500 g 20% DS-30 acid

33. PRODUCTION							
Date First Production 6-14-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-18-80	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 23	Oil - Bbl. 9	Gas - MCF None	Water - Bbl. 391/1	Gas - Oil ratio 35.0
Flow Tubing Press. 15#	Casing Pressure 15#	Calculated 24-Hour Rate 23	Oil - Bbl. 9	Gas - MCF None	Water - Bbl. 35.0	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Eddie Elliot
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u><i>Christina Lombrana</i></u> TITLE <u>Geol. Secty.</u> DATE <u>6-18-80</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-shielded or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105.)

GEOLOGICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

T. Cisco (Bough C) _____

OIL OR GAS SANDS OR LENSES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to _____ feet.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets)							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
REFER TO CISCO COMPLETION							