			· · · ·	129 Grand Strand S
	SI TA FE		CONSERVATION CC SSION TFOR ALLOWABLL AND	Form C-104 Supersedes Old C-104 and C- Elloctive 1-1-65
	G.S.	AUTHORIZATION TO TR	AND CANSPORT OIL AND NATUR	
	I TRANSPORTER OIL			
	GAS			•
	OPERATOR PRORATION OFFICE			
2.	Operator	······································		
	Yates Petroleur			
	207 South 4th S Reason(s) for filing (Check proper bo	Street - Artesia, NM 8	8210 Other (Please explain	RECEIVED
	New Woll	Change in Transporter ol;	omer (r teuse explain	
	Recompletion Change in Ownership	· OII Dry C Casinghead Gas Conde	ias	JUN 20 1980
	If change of ownership give name			O. C. D.
	and address of previous owner	TIMO WELL HAS BEE	EN PLACED IN THE POOL	ARTESIA, OFFICE
11.	DESCRIPTION OF WELL AND	LEASE	E	·
	Sombrero MS State	Well No. Pool Name, ingluding I	esunity 1	Lease No.
	Location	1 <del>Seama</del> n Cisco	State, F	ederal or Fee State IG-3819
	Unit Letter J; 16	50 Feet From The South Li	ne and <u>1650</u> Feet 1	From TheEast
	Line of Section 22 To	ownship 16S Bange	<u> 33Е , ммрм, L</u>	ea County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
	Name of Authorized Transporter of O Navajo Crude Oil Purch			approved copy of this form is to be sent)
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	N. Freeman Ave - Address (Give address to which	Arcesla, NM 88210 approved copy of this form is to be sent)
	Conoco, Inc.	Unit Sec. Twp. P.ge.	Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	J 22 16S	Ves	When
IV	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	
	Designate Type of Completi	Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	X	
	12-21-79	6-3-80	Total Depth 11800'	P.B.T.D. 11408'
	Elevations (DF, RKB, RT, GR, etc.; 4195'	Name of Producing Formation Cisco	Top Oll/Gas Pay	Tubing Depth
	Perforations	CISCO <b>DISKUMUSU</b>	11148'	Depth Casing Shoe
	11148	- 158 & 11207 - 226'		11412'
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
:	17 1/8"	13 3/8"	320'	300
	<u>12 1/4"</u> 7 7/8"	<u> </u>	<u>4437'</u> 11412'	2400
i	· · · · · · · · · · · · · · · · · · ·	2 7/8"	11114'	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after incovery of total volume of load oil and must be equal to or exceed top allo OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, s	as lift. etc.)
	6-3-80 ·	6-6-80 Tubing Pressure	Pumping Casing Pressue	Choke Size
	24	15#	15#	2"
	Actual Fred. During Test 33	Oil-Bbls. 24	Watet - Bbls. 9	Gas-MCF . 41
I,		• <b></b>	L	
٢	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
¥ <b>1</b> .	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
1	harahy cartify that the rules and .	regulations of the Oil Conservation	APPROVED JUNE 3' 1901, 19	
	Commission have been complied w	with and that the information given best of my knowledge and belief.		
•		best of my knowledge and bellen	SUPPRIS	OR DISTRICT I
	MA ND		TYTLE	
	(Ubert K.	XTA I	This form is to be filed in compliance with RULE 1104. It this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
-	(Signa	iture)		
-	(Till)	lej		
-	<u> </u>	20		
	(Da	(e)		