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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3819
7. Unit Agreement Name
8. Farm or Lease Name Sombrero MS State
9. Well No. 1 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 16S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4195'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 12 noon 12-21-79.
TD 320' - Ran 7 joints of 13-3/8" 48# H-40 (320') of casing set at 320'. 1-guide shoe at 320', float collar at 280'. Cemented w/300 sacks Class C 4% CACL. Cement circulated 30 sacks to surface. WOC 12 hours, backed off, reduced hole to 12¼", drilled plug and tested to 600#. OK and resumed drilling.
TD 4516' - Ran 110 joints 24# and 32# 8-5/8" K-55 casing as follows: 58 joints (2320'); 52 joints 32# (2117') (Total 4437') of casing set at 4437'. 1-guide shoe at 4437', float collar at 4397'. Note: could not get 2 jts in hole. Cemented w/2200 sacks Howco Lite, 10# salt/sack, 1/4# flocele/sack. Followed w/200 sacks of Class C 2% CACL. PD 10:00 AM 1-2-80. Cement circulated 75 sacks to surface. WOC 18 hours. NU and tested to 1500#. OK. Reduced hole to 7-7/8" and drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Geol. Secty. DATE 1-15-80
Orig. Signed by
John Runyan
APPROVED BY Geologist TITLE _____ DATE JAN 17 1980
CONDITIONS OF APPROVAL, IF ANY: