NEBGY AND MINERALS D		um	MEN
CHE I MINUT ION			
BANTAFE	-		
FILE			

## OIL CONSERVATION DIVISION P. O. BOX 2088

	BANTA FE					
	U.S.U.S.					
	LAND OFFICE	REQUEST FOR		ABLE		
	OPERATION OAS	AUTHORIZATION TO TRANSPO	_	AND NATURAL GAS		
I.	PROBATION OFFICE		<del></del>			
	CONDCO INC.					
	P. O. Box 460, Hobbs, N	.M. 88240				
	Reason(s) for liling (Check proper box)			OINGAGENGEREAD GA	S MUST NOT IN	
	Now Well	Change in Transporter of:  Oil Dry Gas		FLARED AFTER	NATION TO P 4070	
	Recompletion  Change in Ownership	Casinghead Gas Condens		16 OBTAINELL	om 4. S. J. S	
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND	LEASE		Kind of Leas	e Lease No.	
	Lease Name		rmation /	rg-Jan And State Foder	Blor Foo LC - 029 405	
	MCA Unit	1336 //Valganar G	raybul	d outstractes	<u> </u>	
	Unit Letter H : 66	Feet From TheELine	and	2600 Feet From	The N	
	Line of Section TO To	vnship 17 Range	72	, NMPM,	County County	
1.	DESIGNATION OF TRANSPORT	or Condensate	S Address (	(Give address to which appro	oved copy of this form is to be sent)	
	Monato Posia	in Copporation	Dra	wer 154, A.	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address	Give address to which appro		
	in the state	Unit Sec. Twp. Rge.	ls gas ac	tually connected? Wh	nen	
	If well produces oil or liquids, give location of tanks.	4 20 17 32		<b>√</b> ∘ :		
, •	If this production is commingled with	th that from any other lease or pool, g	give com			
₩.	Designate Type of Completion - (X)  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res/v.   Diff. R					
		Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.	
	Date Spudded	8-1-80		4150	4085	
	1-16-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	VIIO qoT	Gas Pay 682'	Tubing Depth	
	GL 4000	Grayburg - San Andres	1	687	Depth Casing Shoe	
	3682' - 40	55'	STUEN	TIME BECORD	4150	
		TUBING, CASING, AND	LEMEN	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	16"		750'	755	
	143/4"	1034"	<del> </del>	3650	3060	
	9 / 3"	75/8"		3898	i	
,	Test must be after recovery of total volume of load oil and must be equal to or exceed top					
•	OIL WELL	Marked (Flow nump eas lift, etc.)				
	Date First New Oil Run 18 1811			Choke Size		
	// -12-80 Length of Test	Tubing Pressure	Casing i	35	j	
	2 4 Actual Prod. During Test	011-Bbls.	Water - B	bis.	Gas-MOF	
	121	1		120	TSTM	
	Actual Frod. Tool-MCF/D	Length of Test	Bbis. Co	ondenagte/MMCF	Gravity of Condensate	
	Land De L	Tubing Preseure (Shut-in)	Casing	Pressure (Shut-in)	Choke Size	
	Testing Method (pilot, back pr.)		<u> </u>			
I. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  APPROVED DEC 31 1980					TION DIVISION 1000 ::	
					1988	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE DUILLY TO be filled in compliance with				13/10		
				DIDITION !		
				the state of the filled in	compliance with RULE 1104.	
	Jane a-Ther (Signature)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper		
				If this is a request for allowable for a heary the twell, this form must be accompanied by a tabulation of the deviation that taken on the wall in accordance with RULE 111.		

Dan	e a. Ther	
1/201	(Signature)	
	Administrative Supervisor	
	Tielal	

DEC 9 / 1000

N MO(0-5.

nen 24 1980

All sections of this form must be filled out completely for all—
able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of own—
well name or number, or transporter, or other such change of condict

Separate Forms C-104 must be filed for each pool in multi;
completed walls.