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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**2-2116**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**State "7"**  
9. Well No.  
**2**

2. Name of Operator  
**Charles E. Gillespie, Jr.**  
3. Address of Operator  
**P.O. Box 8 Midland, Texas 79702**  
4. Location of Well

10. Field and Pool, or Wildcat  
**Sanders Farm-Pool**

UNIT LETTER **S** LOCATED **1000** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **East** LINE OF SEC. **4** TWP. **13S** RGE. **13E** NMPM

12. County  
**Lee**

15. Date Spudded <b>3-28-80</b>	16. Date T.D. Reached <b>4-27-80</b>	17. Date Compl. (Ready to Prod.) <b>6-26-80</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4203 CR, 4221 DT</b>	19. Elev. Casinghead <b>4203</b>
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20. Total Depth <b>10028'</b>	21. Plug Back T.D. <b>10013'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Q-10028</b>	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name  
**Penn. 9911-28, 32-40, 9939-63, 78-82**  
25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Compensated Neutron-Formation Density, Proximity-Micro Log**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>48# H-40</b>	<b>305'</b>	<b>17 1/4"</b>	<b>150 Sx. CIRC</b>	<b>0</b>
<b>8 5/8</b>	<b>24-32#</b>	<b>4225'</b>	<b>11"</b>	<b>1600 Sx. circ</b>	<b>0</b>
<b>5 1/2</b>	<b>17#</b>	<b>10028'</b>	<b>7 7/8"</b>	<b>1400 Sx</b>	<b>0</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>17# 5/16"</b>	<b>4059.79'</b>	<b>10028'</b>	<b>1400 Sx</b>		<b>2 3/8"</b>	<b>9808.06'</b>	<b>-</b>

31. Perforation Record (Interval, size and number) <b>SAME AS ABOVE, 4 DPJS/ft. 1/2"</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>4090 (Top Liner)</b>	<b>4 Way Shot, sq. w/300 Sx.</b>
	<b>9939-63, 78-82</b>	<b>1500 gal. in 2 stages</b>
	<b>9911-28, 32-40</b>	<b>2000 gal. in 2 stages</b>

33. PRODUCTION  
Date First Production **7-1-80** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**  
Date of Test **7-8-80** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **12** Oil — Bbl. **12** Gas — MCF **NIL** Water — Bbl. **20** Gas — Oil Ratio **NIL**  
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **→** Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) **40.4**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Warren Petroleum Corp.** Test Witnessed By **Calvin Holloway, Supt.**

35. List of Attachments  
**Electric Logs, Deviation Record**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Gillespie, Jr. TITLE Operator DATE 7-22-80

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1529	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1626	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2680	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4210	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5724	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5973	T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7046	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7683	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9106	T.		T. Chinle		T.	
T. Penn.	9392	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	330	324	Sand and Caliche				
330	1529	1199	Red Bed, Sand & Shale, Salt				
1529	2679	1150	Anhydrite, Red Sand, Shale				
2679	2750	71	Sand and Shale				
2750	3902	1152	Anhydrite, Red Shale				
3902	4210	308	Dolomite, Anhydrite, Red Shale				
4210	5733	1523	Dolomite, Anhydrite				
5733	5953	220	Sand, Shale and Dolomite				
5953	7046	1093	Dolomite, Shale, Anhydrite				
7046	7150	104	Sand and Green Shale				
7150	7689	539	Dolomite Sand and Shale				
7689	9103	1416	Green Shale, Dolomite				
9103	9392	289	Limestone and Black and Green Shale				
9392	9760	368	Limestone and Black Shale				
9760	10028	268	Limestone, Black Shale Stringers				

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