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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-2116

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Charles B. Gillespie, Jr.	8. Form or Lease Name State "F"
3. Address of Operator P.O. Box 8 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>South</u> LINE AND 660 FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Saunders Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Completed drilling on 4-27-80
- 6-5-80 RU Unit to complete. Found no cement at top of liner. T/Cement at 8119' in 5 1/2" casing. Drilled 50 feet to 8169'. Losing Circ. while drlg.
- Perf. 4 holes in top of liner at 4090 feet. Sq. w/300 Sx Class C cement
- Drilled cement from 4066-4111 feet. Tested to 1000#. Held O.K.
- Drilled cement from 8169 to 10013 feet. Tested to 1000#. Held O.K.
- Drilling out completed on 6-20-80
- Perf 9959-63, 78-82. Acid with 500 gal reg 15%, 180# Rock Salt and Divert II, 1000 retarded acid. Load to recover 343 BW
- Set BP at 9951
- Perf 9911-28, 32-40. Acid with 1000 gal. 15% reg. 300# Rock Salt and Divert II, 1000 gal. retarded acid. Load to recover 344 BW
- Ran pump 6-26-80. Pump load until 7-1-80. Started showing oil. Potential test on 7-8-80 with 286 B. load to recover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Gillespie, Jr. TITLE Operator DATE 7-22-80

APPROVED BY John W. Runyan TITLE Geologist DATE 7-22-80

CONDITIONS OF APPROVAL, IF ANY: