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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2116

Amended

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Charles B. Gillespie, Jr.

3. Address of Operator
P.O. Box 8 Midland, Texas 79702

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **3** TWP. **15S** RGE. **33E** NMPM

7. Unit Agreement Name
State "M" Com.

8. Farm or Lease Name
State "M"

9. Well No.
6

10. Field and Pool, or Wildcat
Saunders Permo-Penn

12. County
Lea

15. Date Spudded **2-14-80** 16. Date T.D. Reached **3-18-80** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) **4199 Gr., 4215 KB** 19. Elev. Casinghead **4199**

20. Total Depth **10050'** 21. Plug Back T.D. **10006'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** Cable Tools _____ **0-10050**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9761-9990 Permo-Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron-Formation Density, Proximity-Micro Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	300	17 1/4"	350 Sx. circ. 25 Sx.	-
8 5/8	24-32	4208	11 "	1600 Sx. circ. 70 Sx.	-
5 1/2	17	10048	7 7/8"	700 Sx. on Bottom	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	4100.53	10048	400 @ 4116'	Perf.	2/ 3/8"	9959.83	-

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
9935-43, 9954-58 4 DPJS/ft
9897-9905, 9908-17 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9935-58	1000 gal. acid
9897-9917	2000 gal. acid
Perf 4116 (Top Lines) Sq. w/400 Sx	

33. PRODUCTION

Date First Production **6-29-80** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pump** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test 7-3-80	Hours Tested 24	Choke Size -	Prod'n. For Test Period 5	Oil - Bbl. 5	Gas - MCF 2.2	Water - Bbl. 34	Gas - Oil Ratio 440:1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 40.2	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Warren Petroleum Corp.

Test Witnessed By
Calvin Holloway, Supt.

35. List of Attachments
Electric Logs, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Gillespie Jr. TITLE Operator DATE 7-22-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1532	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1643	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2676	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4206	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5746	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5988	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7053	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7684	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9104	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9392	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	345	239	Sand and Caliche				
345	1532	1187	Red Sand, Shale				
1532	2676	1144	Anhydrite, Red Sand, Shale				
2676	2747	71	Sand and Shale				
2747	3893	1096	Anhydrite, Red Shale, Sand				
3893	4206	313	Dolomite, Anhydrite, Red Shale				
4206	5745	1539	Dolomite and Anhydrite				
5745	5989	244	Sand, Shale and Dolomite				
5989	7053	1064	Dolomite, Shale and Anhydrite				
7053	7154	101	Green Shale and Sand				
7154	7684	530	Dolomite, Sand and Shale				
7684	9104	1420	Red, Green Shale, Dolomite				
9104	9392	288	Limestone and Black Shale				
9392	9760	368	Limestone and Black Shale				
9760	10050	290	Limestone, Few Shale Stringers				
	TD.						

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