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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

See Amended Report

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-2116

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name State "M" Com.	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State "M"	
2. Name of Operator Charles B. Gillespie, Jr.				9. Well No. 6	
3. Address of Operator P.O. Box 8 Midland, Texas 79702				10. Field and Pool, or Wildcat Saunders Permo-Penn	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 3 TWP. 15S RGE. 33E NMPM Lea				12. County Lea	
15. Date Spudded 2-14-80	16. Date T.D. Reached 3-18-80	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4199 Gr., 4215 KB	19. Elev. Casinghead 4199	
20. Total Depth 10050'	21. Plug Back T.D. 10006'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	24. Producing Interval(s), of this completion - Top, Bottom, Name 9761-9990 Permo Penn	
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Proximity-Micro Log				25. Was Directional Survey Made No	
28. CASING RECORD (Report all strings set in well)				27. Was Well Cored No	
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8		48	300	11 1/4"	350 ex. circ. 25 ex.
8 5/8		24-32	4208	11 "	1600 ex. circ. 70 ex.
5 1/2		17	10048	7 7/8"	700 ex. on bottom
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5 1/2	4100.53	10048	400 @ 4116'	Perf.	
31. Perforation Record (Interval, size and number) 9935-43, 9954-58 9897-9905, 9908-17			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9935-58 9897-9917 AMOUNT AND KIND MATERIAL USED 1000 gal. acid 2000 gal. acid		
33. OIL CONSERVATION DIVISION SANTA FE PRODUCTION					
Date First Production 6-29-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 7-3-80	Hours Tested 24	Choke Size -	Prod'n. For Test Period 5	Oil - Bbl. 2.2	Gas - MCF 34
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	-	-	-	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Warren Petroleum Corp.					Test Witnessed By Calvin Holloway
35. List of Attachments Electric Logs, Deviation Record					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Charles B. Gillespie Jr.</i> TITLE <i>Operator</i>				DATE <i>7-16-80</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1532	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1643	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2676	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4206	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5746	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5988	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7053	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7684	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9104	T.	T. Chinle	T.
T. Penn. 9392	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	345	239	Sand and Caliche				
345	1532	1187	Red Sand, Shale				
1532	2676	1144	Anhydrite, Red Sand, Shale				
2676	2747	71	Sand and Shale				
2747	3898	1096	Anhydrite, Red Shale, Sand				
3893	4206	313	Dolomite, Anhydrite, Red Shale				
4206	5745	1539	Dolomite and Anhydrite				
5745	5989	244	Sand, Shale and Dolomite				
5989	7053	1064	Dolomite, Shale and Anhydrite				
7053	8154	101	Green Shale and Sand				
8154	7684	530	Dolomite, Sand and Shale				
7684	9104	1420	Red, Green Shale, Dolomite				
9104	9392	288	Limestone and Black Shale				
9392	9760	368	Limestone and Black Shale				
9760	10050	290	Limestone, Few Shale Stringers				
	T.D.						