

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9380	

6. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
c. Name of Operator		D. E. Radtke & Associates, Inc.		9. Well No.	
d. Address of Operator		310 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat	
e. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>15 S</u> RGE. <u>32 E.</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2/7/80		3/11/80		-	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
4291.2 GR		4291		10,400	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,400		-		10,400	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
-		No		Schlumberger - CNFD, DL-Micro- S.F.L., Dresser GRN	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	415	17 3/4"	400 Sax "C"	None
8 5/8"	24 & 32	4110	11"	1500 Sax "C"	None
5 1/2"	17	10,400	7 7/8"	800 Sax "H" Pozo	5980'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9405/9427 - 3/8" - 6		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9524/9530 - 3/8" - 3		9405/9938	500 gal BDA/interval for
9578/9618 - 3/8" - 5			5 intervals
9727/9762 - 3/8" - 4			
9886/9935 - 3/8" - 6			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED

DM Barry

TITLE

Agent

DATE

1-10-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
E. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2522	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Smurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4050	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 5020	T. McKee	Base Greenhorn	T. Granite
T. Paddeek	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7685	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9323	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9405 to 9427	No. 4, from 9727 to 9762
No. 2, from 9524 to 9530	No. 5, from 9886 to 9935
No. 3, from 9578 to 9618	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9200	9300	100	DOL. WHT, SM TN FLKY MICA	9700	9720	20	SH-BY, SM FLKY FNSLT WXY SFT.
9300	9320	20	SH-SKGY, BLKY, MST CARB. F.M.	9720	9800	80	DOL WHT CRM FLKY MICX
9320	9330	10	NO SAMPLE	9800	9840	40	DOL WHT MOTT FLKY CHLKY MICX
9330	9360	30	DOL. MOTT WHT. FLKY MICX	9840	9900	60	DOL. MSTLY, WHT, CHLKY, SFTMICX
9360	9400	40	DOL. MSTLY WHT SM MOTT FLKY	9900	10,000	100	DOL. WHT CHLKY SFT MICX
			MICX	10,000	10,100	100	SH.GY SM DKGY FLKY WXYM/FNSLT
9400	9470	70	DOL. TN MOTT WHT BRN FLKY	10,100	10,180	80	DOL. WHT, BF, TN, BLKY (lost circ)
			MICX	10,180	10,200	20	DOL. WHT, BF, TN, BLKY (REGAIN CIRC.)
9470	9500	30	SH. DKGY, GY BLKY, FLKY, SILT CARB.	10,200	10,260	60	DOL WHT MOTT TN FLKY MICX
9500	9526	26	D.S.T. # 1				Inc. LMY W/DEPTH.
9526	9560	34	SH GY SM DKGY FLKY SPLTY, WXY	10,260	10,300	40	DOL, SH. GY, SM, LTGY, FLKY, SPLTY, FNSLT.
			ETHY SLT.	10,300	10,320	20	DOL, WHT MOTT TN FLKY MICX
9560	9600	40	DOL. WH MOTT FLKY	10,320	10,400	80	SH. GY, DKGY, SM DKGY, FLKY CARB.
9600	9620	20	SH GY SM DKGY, FLKY FPLTY, FNSLT.				T.D.
9620	9700	80	DOL WHT. CRM FLKY MICX				

WELL NAME AND NUMBER Texaco State #1

LOCATION NW/SW Section 15, T15S, R32E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Radtke & Associates

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth
<u>1/2</u> <u>164</u>	<u>3 1/2</u> <u>5100</u>	<u>1 1/4</u> <u>6677</u>	
<u>1</u> <u>415</u>	<u>3 1/2</u> <u>5217</u>	<u>1</u> <u>7154</u>	
<u>3/4</u> <u>600</u>	<u>3 1/2</u> <u>5324</u>	<u>1/2</u> <u>7647</u>	
<u>3/4</u> <u>1134</u>	<u>3 1/2</u> <u>5461</u>	<u>3/4</u> <u>7975</u>	
<u>1/2</u> <u>1630</u>	<u>3 1/4</u> <u>5520</u>	<u>1</u> <u>8308</u>	
<u>3/4</u> <u>2127</u>	<u>3</u> <u>5654</u>	<u>2 1/4</u> <u>8729</u>	
<u>1 1/4</u> <u>2656</u>	<u>3</u> <u>5905</u>	<u>2 1/2</u> <u>8890</u>	
<u>1 1/4</u> <u>3016</u>	<u>2 3/4</u> <u>5780</u>	<u>2 1/2</u> <u>9173</u>	
<u>1 1/4</u> <u>3267</u>	<u>2</u> <u>6092</u>	<u>2 1/4</u> <u>9526</u>	
<u>1</u> <u>3765</u>	<u>1 1/2</u> <u>6212</u>	<u>2 3/4</u> <u>10055</u>	
<u>1 1/4</u> <u>4110</u>	<u>1 1/2</u> <u>6240</u>	<u>2 1/2</u> <u>10400</u>	
<u>1 3/4</u> <u>4600</u>	<u>1 3/4</u> <u>6395</u>		

Drilling Contractor MORANCO

By Jerry Gilbert
Jerry Gilbert, Vice President, Engineering
Subscribed and sworn to before me this 21st day of March 1980

