

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fed ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator D. E. Radtke	8. Farm or Lease Name Texaco State
3. Address of Operator P. O. Box 1703 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1880</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> T15E, SECTION <u>15</u> TOWNSHIP <u>15-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4291	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has a Otis permatrievie packer @ 9962 - Halliburton retrievable bridge on top of Otis packer. Bridge plug stuck in hole - Perforations above bridge plug at 9935-9931, 9922-18, 9890-86, 9762-58, 9733-28-9618-14, 9586-82, 9578-30, 9527-34, 9421-11, 9408-05. On 4/30/80 spotted 75 sacks of Class 'H' cement on bottom with tubing at 9960'. Received 40' of fill. On 5/1/80, spotted 150 sacks of Class 'H' cement with tubing at 9920' - raised tubing to 8150 and reversed out 2 bbls. cement. - waited 4 hours to tag cement. Found top at 9015'. Top could possibly be higher due to unset cement waiting only 4 hours.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Halliburton Services SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>5/2/80</u>
APPROVED BY <u>[Signature]</u> Dist. L. Supt.	TITLE _____	DATE <u>JUN 10 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		