

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9380	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Wildcat Well

1. Name of Operator
D. E. Radtke & Associates, Inc.

2. Address of Operator
P.O. Box 1703 Midland, TX 79702

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 15S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4291.26 GR

7. Unit Agreement Name
8. Farm or Lease Name
Texaco-State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- With tubing hanging to an approximate depth of 9928 ft, displace cement from top of irretrievable Halliburton retrievable bridge plug, located at a well depth of 9958 ft. Use sufficient cement to raise cement level to 9300 ft. after tubing has been withdrawn from cement. Reverse out and lay down tubing. April 30, 1980.
- Move out well service unit and move in abandonment unit. Determine free point for 5-1/2" casing and cut off, pull and lay down casing. Week of May 5-9, 1980.
- Spot cement plugs at the following points:
 - 100 ft, one-half in and one-half out of 5-1/2" casing.
 - 100 ft, at the estimated top of the Glorieta formation at an estimated depth of 5650 ft.
 - 100 ft across the shoe of the 8-5/8" intermediate casing at a depth of 4110 ft.
 - 100 ft at the top of the salt section at an estimated depth of 1600 ft.

SEE REVERSE SIDE-----

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Radtke TITLE President DATE 4/30/80

Orig. Signed by
Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE MAY 2 1980

CONDITIONS OF APPROVAL, IF ANY:

- e. 10 sacks at the surface with a dry hole marker extending 4 ft above ground level.

Week of May 5-9, 1980.