STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION SANTA FE	OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501	Rev	Form C-103 Revised 19-1-7	
U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Legaction State 5. State Oil & Gas Legaction B-9380	Fee X	
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPLIN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. 016		7, Unit Agreement None		
P. E. Radtke & Associated and Control of Con	sociates, Inc. Gas Services, Inc., Box 763, Hobbs, NM 88240	8. Farm or Lease Name Texaco Sta 9. Well No. 1 10. Field and Pool, or N	te	
	. 1980 FEET FROM THE South LINE AND 660 FEE SECTION 15 TOWNSHIP 15S RANGE 32E			
	4291.2 GR eck Appropriate Box To Indicate Nature of Notice, Report	Lea		
PERFORM REMEDIAL WORK TEMPORARILY ADANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON	••	}	
Spud 11:00 AM 2/7/cement 2% calcium WOC 24 hours, test Cemented 8 5/8" K-and 3% A-2 per sac 12:15 PM 2/16/80. Cemented 37 joints 800 sacks Class H	/80. Cemented 13 3/8" H-40 48# casing at 415 with chloride. Bump plug 12:30 AM 2/8/80 with 250#. ted with 250# for 30 minutes, test 0.K. -55 24# & 32# casing at 4110 with 1300 sacks Class ck, and 200 sacks Class C neat. Circulated 200 s WOC 18 hours, test with 1500# for 30 minutes, test 5 1/2" N-80 17# and 230 joints 5 1/2" K-55 17# Pozmix, 5% KC1 and 1.6# Halad per sack. Plug dent 6000'. WOC 10 days, test with 1750# for 30 minutes.	th 400 sacks Class C Circulated 50 sacks as C with 10# salt sacks. Plug down test 0.K. casing at 10,400 with	8.	