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OPERATOR	

Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Dickson
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator John L. Cox
3. Address of Operator Box 2217, Midland, Texas 79702
4. Location of Well

UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM
THE <u>E</u> LINE OF SEC. <u>12</u> TAP. <u>15-S</u> RGE. <u>33-E</u> NMPM

11. County Lea

15. Date Spudded 3-12-80	16. Date T.D. Reached 4-20-80	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, F.T., GR, etc.) 4146' GR.	19. Elev. Casinghead 4157'
20. Total Depth 10,800'	21. Plug Back T.D. --	22. If Multiple Compl., How Many	23. Interval Limited By Rotary Tools X	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CN-FD/DI-SFL/PL-M	27. Was Well Cased No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	33#	425'	17-1/2"	525 sx.	-0-
8-5/8"	24.32#	4250'	11"	1800 sx.	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production		Production Method (Flooding, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — BBL.	Gas — MCF	Water — BBL.	Gas — Oil Ratio
Flow Timing Press.	Static Pressure	Calculated IPR Hourly Rate	Oil — BBL.	Gas — MCF	Water — BBL.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments 1 copy each log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Keith K. K. K.</u>	TITLE <u>Production Clerk</u>	DATE <u>5-29-80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 16 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1673'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1773'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2700'	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2815'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2990'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3625'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4057'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4375'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5955'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ --	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____ --	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7275'	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____ --	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____ 8035'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9593'	T. _____	T. Charlie _____	T. _____
T. Penn. _____ 10390'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1673	1673	sand & shale				
1673	1773	100	anhydrite				
1773	2700	927	salt & anhydrite				
2700	2815	115	dolomite & anhydrite				
2815	2990	175	sand, anhy. & dolo.				
2990	3625	635	dolo, anhy. & sand				
3625	4057	432	sand, anhy & dolo.				
4057	4375	318	dolo & sandy dolo.				
4375	5955	1580	dolo.				
5955	7275	1320	sand & dolo.				
7275	8035	760	sand & dolo.				
8035	9593	1558	shale & dolo.				
9593	10390	797	limestone				
10390	10800	410	limestone & shale				

FIELD Wildcat COUNTY Lea OCC NUMBER _____
OPERATOR John L. Cox ADDRESS P. O. Box 2217, Midland, Texas 79702
LEASE NAME & WELL NUMBER Dickson #1
SURVEY 660' FSL & 1980' FEL Sec. 12, T-15-S, R-33-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
425	1/2
932	3/4
1,428	3/4
1,916	1
2,324	1 1/4
2,850	1
3,793	1 3/4
4,250	3/4
4,734	1
5,239	1
5,711	1 1/4
6,462	1/2
6,962	3/4
7,402	1
8,193	3/4
8,972	3/4
9,262	1
10,106	1 1/2
10,800	1 1/2

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: [Signature]
Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

30th day of April, 1980.

[Signature]
Margaret E. Anderson
Notary Public in and for Midland
County, Texas.