

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26627

Form C-101  
Revised 1-1-65

|                                |   |
|--------------------------------|---|
| 5A. Indicate Type of Lease     |   |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |   |  |
|---|--|---|--|
| 1a. Type of Work  |  | 7. Unit Agreement Name                    |  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>Dickson          |  |
| 2. Name of Operator<br>JOHN L. COX  |  | 9. Well No.<br>1                          |  |
| 3. Address of Operator<br>Box 2217, Midland, Texas 79702  |  | 10. Field and Pool, or Wildcat<br>Wildcat |  |
| 4. Location of Well<br>UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE<br>AND 1980 FEET FROM THE East LINE OF SEC. 12 TWP. 15-S RGE. 33-E NMPM   |  | 12. County<br>Lea                         |  |
| 19. Proposed Depth<br>10,700  |  | 19A. Formation<br>Penn.                   | 20. Rotary or C.T.<br>Rotary                         |
| 21. Elevations (Show whether DF, RT, etc.)<br>4146 Gr.  | 21A. Kind & Status Plug. Bond<br>Blanket | 21B. Drilling Contractor<br>Hondo         | 22. Approx. Date Work will start<br>February 1, 1980 |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP   |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17 1/2"      | 13 3/8"        | 33#             | 375           | 400             | Circulated |
| 11"          | 8 5/8"         | 24, 32#         | 4500          | 400             | 1850'      |
| 7 7/8"       | 4 1/2"         | 11.6, N-80      | 10,700        | 1200            | 4400'      |

BLOWOUT PROGRAM: SHAFFER 10" SERIES BLOWOUT PREVENTOR,  
HYDRAULIC OPERATED, 300# WORKING PRESSURE  
300#

\*\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. This can be done by either circulating the intermediate casing with cement or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marta Gutierrez Title Production Clerk Date 1-8-80

(This space for Original Signed by)  
Les Clements  
Oil & Gas Insp.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*\*\*SEE ABOVE

JAN 10 1980

NEW MEXICO OIL CONSERVATION COMMISSION -  
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

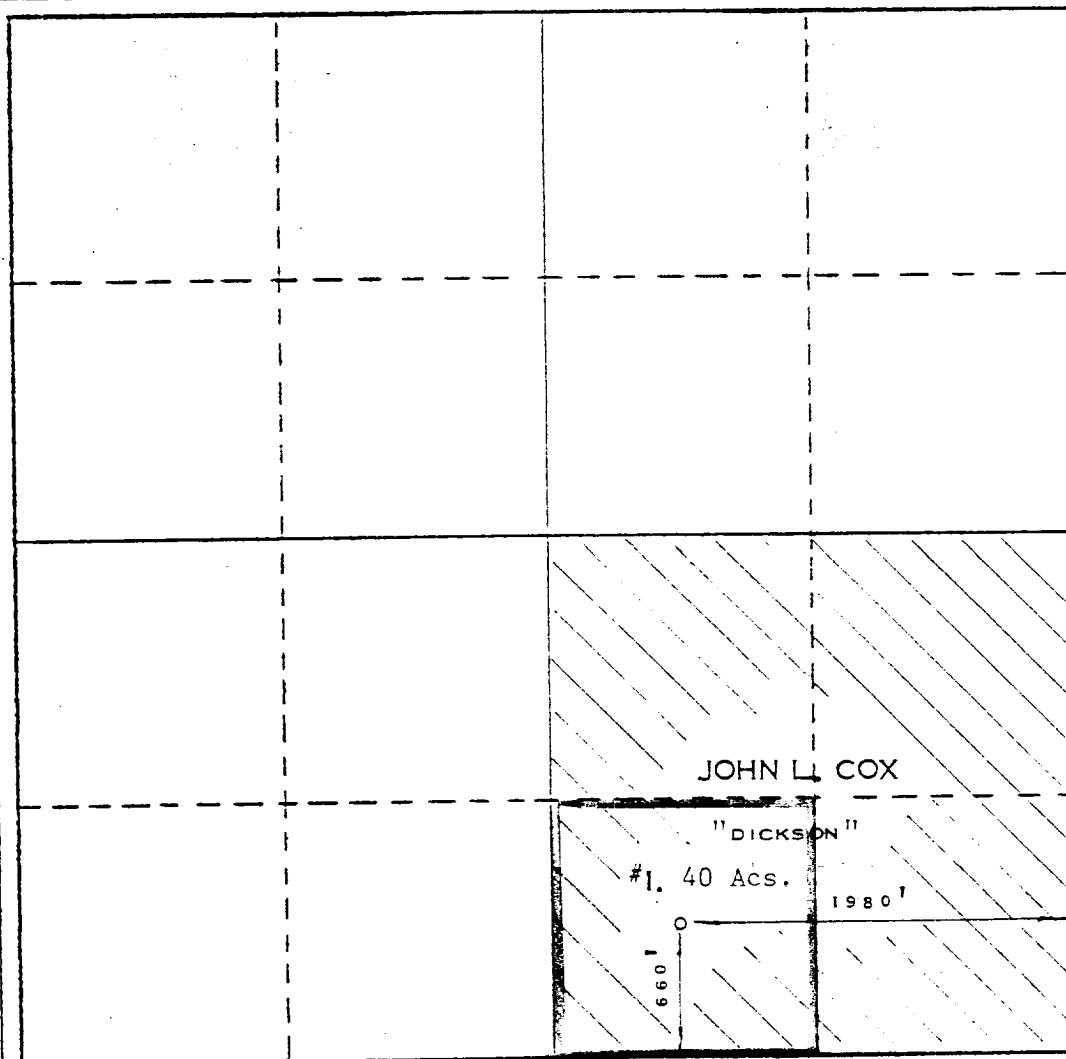
|   |                                     |                         |                        |                      |                                       |
|---|-------------------------------------|-------------------------|------------------------|----------------------|---------------------------------------|
| Operator<br><b>JOHN L. COX</b>  |                                     | Lease<br><b>DICKSON</b> |                        | Well No.<br><b>1</b> |                                       |
| Unit Letter<br><b>"O"</b>   | Section<br><b>12</b>                | Township<br><b>15-S</b> | Range<br><b>33-E</b>   | County<br><b>LEA</b> |                                       |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line |                                     |                         |                        |                      |                                       |
| Ground Level Elev.<br><b>4146</b>   | Producing Formation<br><b>PENN.</b> |                         | Pool<br><b>WILDCAT</b> |                      | Dedicated Acreage:<br><b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Martha Wittenbach*

Name  
**MARTHA WITTENBACH**

Position  
**PRODUCTION CLERK**

Company  
**JOHN L. COX**

Date  
**JANUARY 8, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**JANUARY 2, 1980**

Registered Professional Engineer  
and/or Land Surveyor

*Max A. Schumann Jr.*  
**MAX A. SCHUMANN JR.**

Certificate No. **1510**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

RECEIVED

JAN 9 1960

U. S. CONSERVATION SERVICE

403