

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. (30-025-26636)	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. 35530 SWD	
7. Lease Name or Unit Agreement Name Sombrero MS State	
8. Well No. #2	
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD	
2. Name of Operator T&W INC.	
3. Address of Operator P.O. Box 98 Loco Hills, New Mexico 88255	
4. Well Location Unit Letter C : 550 Feet From The A Line and 1980 Feet From The R2 Line Section 27 Township 16S Range 33E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 1st 1998 Proposed: Rig up pulling unit, Pull 5225' of 23/8" tubing out of well.

October 2nd, 1998: Rig up wireline unit to set a CIBP at 10,600. could not get past 5,194' with gauge rig, RDWL.

October 5th, 1998: Rig up unit. Pickup workstring run 23/8" tubing & string mill could not get mill down. Pick up tapered mill run into 5,237' stopped, workmill & turn thru tight spot, tagged up at 5,628' mill would not go down, Locked up casing parted & collapsed poH.

October 6th, 1998: Run tubing open ended could not get past 5,237' casing parted checked with OCD, for further information & Instruction.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George Parchman TITLE mgr. DATE 10/12/98

TYPE OR PRINT NAME GEORGE PARCHMAN TELEPHONE NO. 885-6663

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY WILLIAMS TITLE DISTRICT SUPERVISOR DATE 10/12/98

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26636
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 35530 SWD (18158)
7. Lease Name or Unit Agreement Name Sombrero M.S.
8. Well No. #2
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD	
2. Name of Operator I&W, INC.	
3. Address of Operator P.O. Box 98 Loco Hills, New Mexico 88255	
4. Well Location Unit Letter <u>C</u> : _____ Feet From The _____ Line and _____ Feet From The _____ Line Section <u>27</u> Township <u>16S</u> Range <u>33E</u> NMPM LEA County _____	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____ ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 6th, 1998: Run 23/8" tubing pickup 41/2" TST Packer run in hole set packer @ 4,800' Rig up BJ cementers pump 300 sks class H 15.6# cement with calcium chloride (cement report attached) shut well down. WOC (wait overnite).

October 7th, 1998: Tag top of cement @ 4,921', pull up spot 10# salt gel up to 4,530' POH with tubing & packer GIH spot cement across 4,543' to 4,390' 25 sks cl"H" pott, Lay down 3,000' tubing standback 1,543' tubing wait 4 Hrs. RU wireline unit GIH with 31/2.42 casing gun. Perf 4 holes @ 1,480' GIH with tubing & packer check for circulation 300 PSI for 10 min. No Circulation. GIH with tubing spot plug @ 1,530'. 11:30pm 25 sacks of cement RU wireline unit GIH, tagg top of cement @ 1,235'. Pull up to 335 Perf 4 holes. Rig down wireline GIH with tubing & packer. check for circulation 10 min. 300 PSI no circualtion GIH with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

George Parchman

TITLE

MGR.

DATE

10/9/98

TYPE OR PRINT NAME

George Parchman

tubing. Pump cement 50sacks of class H 345' to surface. Rig down pull surface equipment put P&A marker

10-09-1998

TELEPHONE NO. 985-6663

(This space for State Use)

APPROVED BY

TITLE

DATE

OCT 21 1998

CONDITIONS OF APPROVAL, IF ANY:

Sam Wink

12-8-98



