

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3819

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hexagon Oil and Gas Inc.	8. Farm or Lease Name Sombrero "MS" State
3. Address of Operator 411 W. 7th, 905 Neil P. Anderson Bldg. Ft. Worth, Tx. 76102	9. Well No. 2
4. Location of Well UNIT LETTER C 550 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 16S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Kemnitz-Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4194' FL; 4208' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PBTD 11,450'. Present perforations: 10,694-10,857'; 10,894-10,936'; 10,992-11,030'; 11,188'-11,200'; 11,308'-11,310'; 11,340'-11,348'.

On 7-1-83 we perforated each of the above intervals. After acidized each zone with 500 gallons 15% acid and swab tested. We have decided that we cannot produce commercial amounts of oil and gas. Therefore, we are filling this as a notice of intention to plug and abandon.

Info only: 20" conductor pipe set @ 40'.
13 3/8" 48# H-40 set @ 335'.
8 5/8" 24# & 32# set @ 4493'.
4 1/2" 13.5# & 11.6# N-80 set @ 11,687'.
Top of cement @ 8000'±.

We estimate recovering approx 7900'± 4 1/2" csg. We intend to plug said well with following procedure: CIBP @ 10,650' w/2 sx cmt on top.
50 sx cmt plug from 7800'-7700'.
50 sx cmt plug from 4550'-4400'.
50 sx cmt plug from 400'-250'.
10 sx cmt plug from 0'-50'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John G. Burke /John G. Burke TITLE Engineer DATE 9-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 14 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 13 1983
O.C.E.
HOBBS OFFICE