

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3819	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hexagon Oil and Gas Inc.		8. Farm or Lease Name Sombrero "MS" State
3. Address of Operator 411 W. 7th, 905 Neil P. Anderson Bldg., Ft. Worth, Texas 76102		9. Well No. 2
4. Location of Well: UNIT LETTER <u>C</u> <u>550</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Kemnitz-Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4194' G.L., 4208' K.B.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 11,450'. Present perforations: 10,694'-10,857'.

We propose to rework well in Lower Wolfcamp zone. Present zone produces small amount of oil and gas. To perforate and acidize the following intervals: 10,894'-10,936'; 10,992'-11,030'; 11,188'-11,200'; 11,308'-11,310'; 11,340'-11,348'. After perforating we propose to straddle each set of perforations with packer and retrievable bridge plug, acidize each interval with 500 to 1000 gallons of acid. Swab and test. Restore well to pumping status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John G. Burke /John G. Burke TITLE Engineer DATE 5/27/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 6 1983

RECEIVED
JUN 3 1993
HOBBS OFFICE



LTR



Job separation sheet

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DEC 9 1981

CHIEF OF POLICE DIV