

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3819	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hexagon Oil and Gas Inc.		8. Farm or Lease Name Sombbrero MS State
3. Address of Operator 411 W. 7th St., 905 Neil P. Anderson Bldg., Ft. Worth, TX 76102		9. Well No. 2
4. Location of Well UNIT LETTER C 550 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 16S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Kimmnitz-Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GL; 4208' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was set at 11,450' and 35' of cement was dumped on top of it. We perforated the Kimmnitz zone from 10,694'-10,857'. After completing this section we ran rods and pump to initiate a pumping test. Before we could establish a production rate, a hole developed in the 4 1/2" casing. A packer and retrievable bridge plug were used and the hole was located between 4657'-4754'. The hole was squeezed with 200 sx Class C w/o 1/2% Halad-9. After drilling out the cement, the casing was tested to 2500# and held o.k. On June 27, rods and pump were run and a pumping test was initiated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Burt TITLE President DATE 8-4-81

APPROVED BY Jerry Borton TITLE DATE
CONDITIONS OF APPROVAL None

AUG 13 1981