

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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| |
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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 3819 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Sombrero MS State |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Kemnitz-Lower Wolfcamp |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Hexagon Oil and Gas Inc.

2. Address of Operator
411 W. 7th St., 905 Neil P. Anderson Bldg., Ft. Worth, Tx. 76102

3. Location of Well
UNIT LETTER C 550 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 27 TOWNSHIP 16S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4194' GL; 4208' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☒

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☒

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 7, the rods and pump were pulled from the well after the well did not produce any fluid on the pumping test. We attempted to reperforate, the Kemnitz section but could not get below 8234'. Several days later, it was found that the casing had separated at 8234'. Attempts to get inside the casing below 8234' were unsuccessful. A Bond Log showed cement coverage from a squeeze job from 4320'-5108'. The bottom of the intermediate casing is at 4500'. The 4 1/2" casing was backed off at 4262' and laid down. At the present time, we are milling and washing over the cement and 4 1/2" casing at 4389'. We proposed to finish milling and washing over the casing and pulling it out of the hole. Then we will run casing back to where it is separated at 8234' and tie back into the casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Edward E. Smith

TITLE President

DATE 8-4-81

AUG 10 1981