

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

Name of Operator

Hexagon Oil and Gas Inc.

Address of Operator

905 Neil P. Anderson Bldg., 411 W. 7th St., Ft. Worth, TX 76102

Location of Well

IT LETTER C LOCATED 550 FEET FROM THE North LINE AND 1980 FEET FROMWest LINE OF SEC. 27 TWP. 16S RGE. 33E NMPM Lea County1. Date Spudded 8/28/80 15. Date T.D. Reached 10/8/80 17. Date Compl. (Ready to Prod.) 10/30/80 18. Elevations (DF, RKB, RT, GR, etc.) 4208' KB, 4194' GR 19. Elev. Casinghead 4194'2. Total Depth 11,730' 21. Plug Back T.D. 11,629' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0 - 11,730' Cable Tools

3. Producing Interval(s), of this completion - Top, Bottom, Name

11,495' - 11,543' Seman

5. Type Electric and Other Logs Run

Dual Laterolog - Micro Laterolog, Compensated Densilog - Compensated Neutron

25. Was Directional Survey Made

Yes

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
20"		40'		3-1/2 yds redi-mix		NONE
13-3/8"	48	335'	17-1/2"	350 sx class "C", 2% CC		NONE
8-5/8"	24 & 28	4,493'	12-1/4"	2200 sx Hal.Lite + 200 sx "C"		NONE
4-1/2"	11.6 & 13.5	11,687'	7-7/8"	600 sx class "H"		NONE

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	11,454'	11,454'

1. Perforation Record (Interval, size and number)

11,494-11,543', 3/8", 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,495-11,543'</u>	<u>250 gal 15% MCA acid</u>

PRODUCTION								Well Status (Prod. or Shut-in)
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Shut-in	
10/26/80		Flowing						
Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10/30/80	24	16/64"	→	216	600	-0-	2771:1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
600 psi	-0-	→	216	600	-0-	45°		
						Test Witnessed By		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J.D.Davis/Davis Services

5. List of Attachments

GR/DDI/MLL/DCL/CML, logs, DST #2

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Harold E. Burke

TITLE

President

DATE 11/26/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1470'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2785'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2785'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4440'	T. Simpson	T. Gallup	T. Ignacio Qtz
T. Glorieta 5955'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7210'	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7980'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9750'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bought C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,492' to 11,556'	No. 4, from	to
No. 2, from 11,188' to 11,204'	No. 5, from	to
No. 3, from 10,770' to 11,040'	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface sands & shales	9,850	10,260	310	Lime w/shale streaks
340	1,475	1,135	Red bed & anhyd	10,260	10,540	280	Shale
1,475	2,782	1,307	Salt w/anhyd & sh streaks	10,540	10,688	148	Shale w/lime streaks
2,782	2,970	188	Sand & shale	10,688	10,703	15	Lime
2,970	3,680	110	Lime w/shale streaks	10,703	10,750	47	Shale w/lime streaks
3,680	3,728	48	Sand	10,750	10,780	30	Lime and shale
3,728	4,450	722	Sand, lime, shale	10,780	10,948	168	Lime
4,450	5,945	1,495	Lime w/shale streaks	10,948	10,984	36	Shale & lime
5,945	6,002	57	Sand & shale	10,984	11,214	230	Lime w/shale streaks
6,002	7,180	178	Lime, sand, shale streaks	11,214	11,360	146	Shale
7,180	7,898	718	Lime and shale	11,360	11,482	122	Shale w/lime streaks
7,898	9,850	52	Shale and lime	11,482	11,545	63	Lime
				11,545	11,730	185	Shale and lime streaks

FILED DEC 8 1986