

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hexagon Oil and Gas Inc.	
Address 905 Neil P. Anderson Bldg., 411 W. 7th St., Ft. Worth, TX 76102	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

Other (Please explain): **CASINGHEAD GAS MUST NOT BE PLACED AFTER 2/1/81 UNLESS AN EXCEPTION TO RULE 111 IS OBTAINED.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sombbrero "MS" State	Well No. 2	Pool Name, Including Formation Kemnitz-Lower Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. 1G-3819
Location Unit Letter <u>C</u> : <u>550</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>16</u> S Range <u>33</u> E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SOUTHERN UNION REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 980 HOBBS, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>27</u> Twp. <u>16S</u> Rge. <u>33E</u>
Is gas actually connected?	When <u>AS SOON AS TRANSPORTER</u> ASSIGNED

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 8-28-80	Date Compl. Ready to Prod. 10-30-80	Total Depth 11,730'	P.B.T.D. 11,629'
Elevations (DF, RKB, RT, GR, etc.) 4208' KB, 4194' GR	Name of Producing Formation Seran	Top Oil/Gas Pay 11,492'	Tubing Depth 11,454'
Perforations 11,495' - 11,543' 13 holes 3/8"			Depth Casing Shoe 11,687'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	3-1/2 yds redi-mix
17-1/2"	13-3/8"	335'	350 sx "C" 2% CC
12-1/4"	8-5/8"	4493'	2200 sx Lite + 200 sx "C"
7-7/8"	4-1/2"	11,687'	600 sx "H"

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 10-26-80	Date of Test 10-30-80	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs	Tubing Pressure 600 psi	Casing Pressure -0-
Actual Prod. During Test 216	Oil - Bbls. 216	Water - Bbls. -0-
		Gas - MCF 600

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Isol, back pr.)	Tubing Pressure (Isol-In)	Casing Pressure (Isol-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Brent Johnson J. Brent Johnson
(Signature)

ENGINEER

(Title)

12-15-80

(Date)

OIL CONSERVATION DIVISION

DEC 9 1980

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 111. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each well in which a change is made.