

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3819	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Hexagon Oil and Gas Inc.		
Address of Operator 905 Neil P. Anderson Bldg., 411 W 7th St., Ft. Worth, TX 76102		
Location of Well UNIT LETTER <u>C</u> <u>550</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16</u> RANGE <u>33E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Sombrero "MS" State
9. Well No. 2
10. Field and Pool, or Wildcat Kemnitz-Lower Wolfcamp
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4194' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 17-1/2" surface hole @ 1:00 P.M. 8-28-80.
- Total depth 335'. Ran 9 jts 13-3/8" 48# H-40 STPC casing set at 335' and cemented by Halliburton with 350 sacks class "C" with 2% CaCl. Plug down at 1:00 A.M. 8-29-80. Cement circulated. Test casing to 600 psi. Held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD J. Brent Johnson TITLE Engineer DATE 9-2-80
Orig. Signed by John Runyan Geologist
APPROVED BY _____ TITLE _____ DATE SEP 8-1980