J. 08 601,22		ı	
DISTRIBUTION			
ANTA FE			
TILE			
I.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

DISTRIBUTION ANTA FE FILE I.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
Operator /- F Protrate	eum INC.		
Address			
Reason(s) for filing (Check proper box	feld Place, Suite	580, Midland	TX 7970/
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		ions not included in -104 filed on 2-16-88.
If change of ownership give name		- Carrier Torm	201 11100 011 E 10 001
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		
Exxon State	1 Vacuum Wolfca		or Fee State A-1320
Location			t
Unit Letter E ; 198	30 Feet From The north Lin	ne and 660 Feet From T	he West
Line of Section 33 To	wnship 16S Range	35E , _{МРМ} , Lea	County
Name of Authorized Transporter of Of Authorized Transporter of Of Lanton Petro. Name of Authorized Transporter of Co	or Condensate	Address (Give address to which approv	ĺ
Warren let	Co.		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If this production is commingled with IV. COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tables David
and the state of t	rame of Producing Pointation	Top On/Ods Pdy	Tubing Depth
Perforations 10,790-10,807'	15 holes; recompletion	on perfs 10,826-10,830'	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed ton allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	[0
Actual Ploa. 1881-MCF/D	Cendus of Leas	Bols. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		TION COMMISSION	
		APPROVED, 19	
	e best of my knowledge and belief.		BY JERRY SEXTON TUPERVISOR
Karen Cajacob	re Ogacol	TITLE This form is to be filed in c	ompliance with RULE 1104.
(Sign	ature)	well, this form must be accompan	able for a newly drilled or deepened lied by a tabulation of the deviation
Petroleum Engineer	tle)	tests taken on the well in accord All sections of this form mus able on new and recompleted well	t be filled out completely for allow-

May 31, 1988

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each coal in multiply