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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.	8. Farm or Lease Name Exxon State
3. Address of Operator One Marienfeld Place, Suite 580 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 33 TOWNSHIP 16 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat Vacuum Wolfcamp NE
15. Elevation (Show whether DF, RT, GR, etc.) 3997' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Start Re-entry 6:45 p.m. 1-11-88.
2. Drill cement plugs & clean out to 4800'.
3. Test 8-5/8" casing to 1500# for 60 min. (no leak) 1-12-88.
4. Drill cement plugs & clean out to 11,200'.
5. Ran 5-1/2" casing to 11,195' cemented with 865 sx. Plug down 12:25 p.m. 1-14-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Superintendent DATE 1-25-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 27 1988

CONDITIONS OF APPROVAL, IF ANY: