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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico CX State
9. Well No.
1

2. Name of Operator	
Exxon Corporation	
3. Address of Operator	
Box 1600, Midland, Texas 79702	
4. Location of Well	

10. Field and Pool, or Wildcat
Shoe Bar Atoka and Shoe Bar Morrow

UNIT LETTER E	LOCATED 1980	FEET FROM THE N	LINE AND 660	FEET FROM
THE W	LINE OF SEC. 33	TWP. 16S	RGE. 35E	NMMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-5-80	5-11-80	Dry	3997 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13100	-	-	0-13100		-

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Dry		No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-FDC-CNL-GR-CAL-DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	470	17 1/2	740 Sx	None
8 5/8	32	5020	12 1/4	2450 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED C. J. Jackson	TITLE Unit Head	DATE 5-15-80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11936</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Rustler <u>1930</u>	T. Atoka <u>12014</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Salt _____	T. Morrow <u>12474</u>	T. Cliff House _____	T. Leadville _____
T. Yates <u>3143</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen <u>4080</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres <u>4836</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta <u>6354</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb <u>7630</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo <u>8432</u>	T. _____	T. Chinle _____	T. _____
T. Wolfcamp <u>10212</u>	T. _____	T. Permian _____	T. _____
T. Penn. <u>10750</u>	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	470	470	Surface	9980	10043	63	Lime - Dolo
470	1965	1495	Red Bed	10043	10097	54	Lime-Shale - Dolo.
1965	3102	1137	Red Bed - Anhy	10097	10185	88	Lime-Dolo
3102	3716	614	Anhy-Salt	10185	10385	200	Lime
3716	4082	366	Anhy-Lime- Salt	10385	10469	84	Lime-Chert
4082	4230	148	Anhy-Salt	10469	10636	167	Lime-Chert-Sand
4230	4391	161	Anhy-Dolo-Sand	10636	10817	181	Lime-Shale
4391	4459	68	Anhy-Dolo-Salt	10817	10940	123	Lime-Sand-Chert
4459	4864	405	Anhy-Dolo	10940	10976	36	Lime-Chert-Shale
4864	4949	85	Anhy-Dolo-Lime	10976	11073	97	Shale-Lime
4949	5249	300	Dolo-Lime	11073	11207	134	Shale
5249	6346	1097	Lime	11207	13100	1893	Shale-Lime
6346	9980	3634	Lime-Sand				