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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator
DINERO OPERATING COMPANY

Address
P. O. Drawer 10505, Midland, Texas   79702

Reason(s) for filing *(Check proper box)*

New Well [xx]   Change in Transporter of: Other *(Please explain)*

Recompletion [ ]   Oil [ ]   Dry Gas [ ]

Change in Ownership [ ]   Casinghead Gas [ ]   Condensate [ ]

If change of ownership give name
and address of previous owner _____   THIS WELL HAS BEEN PLACED IN THE WELL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Eidson	1	*Townsend* Wildcat (Morrow)	State, Federal or Fee Fee	

Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East

Line of Section 20   Township 16-S   Range 35-E , NMPM,   Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address *(Give address to which approved copy of this form is to be sent)*
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] Northern Natural Gas Company	Address *(Give address to which approved copy of this form is to be sent)* Midland, Texas

If well produces oil or liquids, give location of tanks.	Unit H	Sec. 20	Twp. 16-S	Rge. 35-E	Is gas actually connected? Yes	When 8/25/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded March 16, 1980	Date Compl. Ready to Prod. July 18, 1980	Total Depth 13050'	P.B.T.D. 13005'

Elevations *(DF, RKB, RT, GR, etc.)* 4011' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,835'	Tubing Depth 12290

Perforations 10'-12,937-47'; 6'-12903-09'; 18-12811-29; 21 shots 11937-12336 *See C-103*	Depth Casing Shoe 13049

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	393	450 sx. CL. C.
11"	8 5/8	4456	2520 CL. C-H
7 7/8	4 1/2	13058	1200 sx. CL. H.

V. TEST DATA AND REQUEST FOR ALLOWABLE   *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 296	Length of Test 24 hours	Bbls. Condensate/MMCF 7.7	Gravity of Condensate 60°
Testing Method *(pitot, back pr.)* B.P.	Tubing Pressure (**shut-in**) 3160	Casing Pressure (**shut-in**) 0	Choke Size 20/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. C. McClure *(Signature)*

Field Supt. L. C. McClure
(Title)

August 22, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19___

BY _____

TITLE _____

This form is to be filed in compliance with **RULE 1104.**

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with **RULE 111.**

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply