

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form 7-125
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Submit the type of lease
a. Title ☐ b. Fee ☒

2. TYPE OF WELL
a. Oil ☐ b. Gas ☒ c. Dry ☐ d. Other _____

3. TYPE OF COMPLETION
a. New Well ☒ b. Work Over ☐ c. Re-Entry ☐ d. Plug Back ☐ e. Other ☐

4. Lease Name and Location
a. Name _____ b. Location _____
c. Well No. _____
d. Field, Unit, Pool, or Wellbore _____
e. Lease No. _____

5. Name of Operator
DINERO OPERATING COMPANY

6. Well No. _____

7. Address of Operator
P. O. Drawer 10505 Midland, Texas 79702

8. Field, Unit, Pool, or Wellbore
Wildcat

9. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

9. Field, Unit, Pool, or Wellbore
Lea

10. Date of Completion
3/16/80 May 20, 1980 Sept. 9, 1980

10. Date of Completion
4011 GR 4011

11. Total Depth
13,050' 13,005'

11. Total Depth
4011 GR 4011

12. Producing Interval(s) at this completion - (Log, Bottom, Name)
12,937-47' 10 holes 12,326-32' 6 feet
12,903-09' 6 holes 12,810-28 18 feet

12. Producing Interval(s) at this completion - (Log, Bottom, Name)
4011 GR 4011

13. Type of Electric and Other Logging
Compensated Neutron-Density Dual Laterlog Micro SFL

13. Type of Electric and Other Logging
4011 GR 4011

14. CASING RECORD (Report all strings set in well)
Casing Size Weight lb. ft. Depth Set Hole Size Cementing Record Amount Pulled

14. CASING RECORD (Report all strings set in well)
Casing Size Weight lb. ft. Depth Set Hole Size Cementing Record Amount Pulled

15. LINER RECORD
Size Top Bottom Sacks Cement Screen

15. LINER RECORD
Size Top Bottom Sacks Cement Screen

16. TUBING RECORD
Size Depth Set Packer Set

16. TUBING RECORD
Size Depth Set Packer Set

17. Perforation (Log, Interval, size and number)
11,936-46 10 3/8 Below Packer 12,937-47 10 3/8

17. Perforation (Log, Interval, size and number)
11,936-46 10 3/8 Below Packer 12,937-47 10 3/8

18. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used

18. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used

19. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in)

19. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in)

20. Date of Test Hours Tested Choke Size Pressure at Test Point Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

20. Date of Test Hours Tested Choke Size Pressure at Test Point Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

21. Flow Taking Pressure Choke Pressure at Test Point Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (corr.)

21. Flow Taking Pressure Choke Pressure at Test Point Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (corr.)

22. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Northern Natural Gas Company

22. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Northern Natural Gas Company

23. List of Attachments
Comp. Neutron-Density-Dual Laterlog Micro SFL

23. List of Attachments
Comp. Neutron-Density-Dual Laterlog Micro SFL

24. I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

24. I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE 10-14-80

SIGNED _____ TITLE _____ DATE 10-14-80

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Department not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a complete record of all electrical and chemical tests made in the well and a summary of all special tests conducted, including drill stem tests. All test results reported shall be measured in feet. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where duplicates are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2100	T. Canyon 11325	T. Og. Alamo	T. Penn. "B"
T. Salt 2200	T. Strawn 11888	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2900	T. Atoka 12004	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3060	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3395	T. Devonian	T. Menefee	T. Madison
T. Queen 3675	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3980	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4600	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6000	T. McKee	T. Bone Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6645	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9770	T. Morrow 12540	T. Charlie	T.
T. Penn. 10960	T.	T. Penaton	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Red Beds	12980	13050	70	Chester
2100	3060	960	Rustler				
3060	3395	335	Yates				
3395	3675	280	Seven Rivers				
3675	3980	305	Queen				
3980	4600	620	Gray Burg				
4600	6000	1400	San Anders				
6000	6645	645	Glorieta				
6645	6940	295	Blinebry				
6940	9770	2830	Bone Springs				
9770	10960	1190	Wolf Camp				
10960	11325	365	Penn.				
11325	11888	563	Canyon				
11888	12004	116	Strawn				
12004	12540	536	Atoka				
12540	12980	440	Morrow				

NOV 6 1980