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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #-30-025-26694

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PLUG OR CEMENT FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Dinero Operating Company

Address of Operator
Post Office Drawer 10505, Midland, Texas 79702

Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 16-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
4011 GL

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Eidson

9. Well No.
One (1)

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORK REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
UNPLANNED ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	<input type="checkbox"/>
OTHER _____ <input type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drill to 4,430'

Ran 106 joints-8 5/8"-24-32# casing 4,456'

Cement ran in two stages:

1st. stage--320 sx. CL. C. 3% Econolite, 1/4# Floseal
100 sx. CL. C. with 2% C.C.

2nd. stage--2,100 sx. CL. H. 5% CSR 2 1/4# Salt per sx.

Halliburton D. V. Tool @ 3,067'. Cement to Surface.

Casing plug down at 4:25 A.M. on March 25, 1980.

Casing test and BOP--1,000#--30 minutes--NO Reduction in Pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By: Jennifer Newman TITLE Production Secretary DATE March 31, 1980

COPIED BY: Jerry Sexton TITLE _____ DATE _____
Dist 1, Supp
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

APR 1 1980

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