

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26711

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B9680-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name -
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name Chem State
Address of Operator 4001 Penbrook Street, Odessa, Texas 79762			9. Well No. 7
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>15-S</u> RANGE <u>32-E</u> NMPM.			10. Field and Pool, or Wildcat Tulk (Wolfcamp)
11. Elevation (Show whether DF, RT, GR, etc.) 4303'RKB 4287'GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acid frac Wolfcamp</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-19-84: RU WSU. COOH w/rods. Installed BOP. Last Test: Pmpd 24 hrs, 5 BOPD.  
11-20-84: GIH w/5 1/2" pkr on 2 7/8" tbg to 9781'. Loaded annulus with 2% KCL wtr. Acid frac Wolfcamp w/15,000 gals 20% Titan XL-A5.  
11-21-84: Swbd 10 hrs, rec 80 bbls load and acid water.  
11-22 thru  
11-26-84: Swbd 40 hrs, rec 322 bbls load and acid water, 3 B0.  
11-27-84: Unset pkr, COOH. WIH w/2-7/8" tbg to 6000'.  
11-28-84: Ran tbg to 9900', set anchor @ 9780'. Ran pump and rods.  
11-29-84: Pmpd 24 hrs, no test.  
11-30 thru  
12-04-84: Pmpd 144 hrs, 58 B0, 96 BLW, 215 BW.  
12-05-84: Pmpd 24 hrs, no test.  
12-06-84: Pmpd 24 hrs, no test.  
12-07-84: Pmpd 24 hrs, 16 B0, 21 BW, GOR 750, oil gravity 41.2.  
Job complete.

BOP Equip: Series 900, 3000#WP double w/1 set pipe rams, 1 set blind rams, manually operated.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE \_\_\_\_\_ DATE December 14, 1984  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
DATE DEC 21 1984