

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API# 30-025-26711

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9680-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Chem State
3. Address of Operator	9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 15-S RANGE 32-E N.M.P.M.	Tulk Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4304' RFB 4287' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Complete in Tulk (Wolfcamp) ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-83: Monument DDU bled off pressure. Loaded tbg, ND Head NU BOP, unseated pkr & pulled 2 7/8" tbg.

12-20-83: Ran Howco E-Z drill cmt set on 2 7/8" tbg to 11,733'.

12-21-83: Crew off due to weather.

12-22 thru

12-27-83: Pmpd thru retainer set @ 11,733'. Tst'd tbg to 2500#. Pmpd 50 sxs Class "H" w/2% LWL & spotted to retainer. Pmpd 25 sx below retainer. Rev out 18 sx. Spt'd 15 bbls acetic acid from 9900' to 9685'. Wellex ran GR-CCL-CBL from 10,700' to 7300'.

12-28-83: Prep to perf. Waiting on weather.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000# WP double w/1 set pipe rams; 1 set blind rams

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

manually operated.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE January 25, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

OF APPROVAL, IF ANY

TITLE

JAN 30 1984

12-27-83. Wex per d 5 2" csy w/4" csy guns using BML charges @ 2.050. From
9847' to 9861', 14'-28 shots. W/Huberson Unit-VI on 2-7/8" tbg,
set pkr @ 9760'. Swbd 18 BLW, no oil or gas.

12-30 thru
1-3-84: Swbd 8 hrs, 30 BO, 32 BW. 1-3-84: Howco trt'd
5 2" csy perfs 9847-9861' w/ 1500 gals NEFE HCL acid w/60 bbls. 2%
KCL. Swbd 93 BLW, 2 BO.

1-4-84: Flwd 2 hrs, 24 BO. Swbd 8 hrs, 48 BO, 57 BW.
1-5-84: Flwd 2 hrs, 20 BO, Swbd 8 hrs, 69 BO, 39 BW.

1-6 thru
1-8-84: Flwd 2 hrs, 20 BO, swbd 2 hrs, 20 BO, 10 BW. Rel DDU. Dwn 48 hrs--
Crew off.

1-9-84: Swbd 4 hrs, rec 46 BO, 40 BW. Made 1 run, well started flowing on
32/64" ck, FTP 300#, well died.

1-10-84: Swbd 9 hrs, 38 BO, 51 BW.

1-11-84: Swbd 9 hrs, 53 BO, 26 BW, lot of gas show.

1-12-84: Flwd 10 BO. Swbd 8 1/2 hrs, 46 BO, 18 BW. SI Well, waiting on further
evaluation.