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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Santa Fe Energy Company		8. Farm or Lease Name State NM "3"	
3. Address of Operator 7200 I-40 West, Bldg. 'C', Amarillo, Texas 79106		9. Well No. 1	
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4304' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective was to test Morrow and Atoka zones for production.

11-18-81 thru 12-14-81: POOH w/tbg, set CIBP @ 12,310'. Perforated Morrow @ 12,292'-12,300'. Had small gas blow. Stimulate Morrow with 3000 gallons 7 1/2% HCL. Swb'd dry. Set CIBP @ 12,120' and capped w/11' cmt. Perforated Atoka 11,842'-53'. Had small show of gas. Acidized with 3000 gallons 7 1/2% HCL. Swab back load. Last swab runs were 100% water with no show of gas. RD pulling unit. PBD now 12,109'. Well is SI in Atoka formation.

Request temporary abandonment status while evaluating what to do with the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Wayne Kelly TITLE Petroleum Engineer DATE January 20, 1982

APPROVED BY Lea TITLE Oil & Gas Insp. DATE

CONDITIONS OF APPROVAL, IF ANY:

Expires 1/25/83