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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Santa Fe Energy Company  
Address  
One Security Park, 7200 I-40 West, Amarillo, TX 79106  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 11-1-80  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name State NM 3 Lease No. Well No. 1 Pool Name, Including Formation Wildcat, Devonian Kind of Lease State, Federal or Fee state  
Location  
Unit Letter P 660 Feet From The S Line and 660 Feet From The E  
Line of Section 3 Township 15S Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Box 838, Hobbs, NM 88240  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
no gas  
If well produces oil or liquids, give location of tanks. Unit P Sec. 3 Twp. 15S Rge. 32E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 5-3-80 Date Compl. Ready to Prod. 8-28-80 Total Depth 13,551' P.B.T.D. 13,550'  
Elevations (DF, RKB, RT, GR, etc.) 4287' GL Name of Producing Formation Devonian Top Oil/Gas Pay 13,505' Tubing Depth 13,345'  
Perforations 13,505-13,512' 13523-13531' Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13 3/8" 54.5# 430' 450 sx Class C  
9 5/8" 40# 4300' 950 sx Class C  
5 1/2" 20#, 17# 13,551' 300 sx Class H 50:50 Po

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 8-28-80 Date of Test 8-31-80 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hours Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 86 Water-Bbls. 274 Gas-MCF 8

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anthony J. Welker (Signature)  
Production Engineer (Title)

9-8-80

(Date)

OIL CONSERVATION COMMISSION  
APPROVED SEP 11 1980  
BY John W. Penyan  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.