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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-
Effective 1-1-65

Operator Arrowhead Oil Corporation	
Address P. O. Box 548, Artesia, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Condensate ☐ Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Wallingford	Well No. 2	Pool Name, including Formation Maljamar - San Andres	Kind of Lease State, Federal or Fee	State State	Lease No. B-4109
Location Unit Letter C : 330 Feet From The North Line and 2309.3 Feet From The West					
Line of Section 32 Township 17-S Range 32-E, NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Route of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, or location of tanks.	Unit C	Sec. 32	Twp. 17-S	Rge. 32-E	Is gas actually connected? No	When As Soon As Possible

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐
Is Spudded 3-11-80	Date Compl. Ready to Prod. 4-8-80	Total Depth 3230' KB	P.B.T.D. 4191'						
Productions (DF, RKB, RT, CR, etc.) 3918' KB	Name of Producing Formation Grbg-San Andres	Top Oil/Gas Pay 3995'	Tubing Depth 3995'						
Perforations 3995 - 4027' (20 Holes)			Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	920'	200
7 7/8"	4 1/2"	4216'	1270

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 4-8-80	Date of Test 4-8-10-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 50#	Casing Pressure 0	Choke Size 1/2"
Actual Prod. During Test 96	Oil - Bbls. 76	Water - Bbls. 20 LW	Gas - MCF 100

GAS WELL		Actual Prod. Test - MCF/D	
Length of Test		Lbbs. Condensate/MCF	
Producing Method (Flow, Gas Lift, etc.)		Gravity of Condensate	
Tubing Pressure (lbwt-in)		Casing Pressure (lbwt-in)	
Choke Size			

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 22 1980	
Signature Production Clerk		BY John W. Runyan Geologist	
Date April 21, 1980		TITLE Production Clerk	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for other than new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.	