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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ D. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Gann	
2. Name of Operator Moran Exploration, Inc		9. Well No. 2	
3. Address of Operator 400 Wilco Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Caudill-Devonian	
4. Location of Well			

UNIT LETTER <u>E</u>	LOCATED <u>2310</u>	FEET FROM THE <u>North</u>	LINE AND <u>990</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>9</u>	TWP. <u>15-S</u>	RGE. <u>36-E</u>	NMPM
12. County Lea				

15. Date Spudded 5-22-80	16. Date T.D. Reached 10-9-80	17. Date Compl. (Ready to Prod.) 10-24-80	18. Elevations (DF, RKB, RT, GR, etc.) 3922.1' GL 3938.1' KB	19. Elev. Casinghead 3920.6'
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20. Total Depth 13,657'	21. Plug Back T.D. 13,657'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Top-Woodford Bottom-Devonian Perfs. at 13,439' - 13,449'		25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR/CNL/FDC/DIL/CAL/Dip Meter	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	405' KB	17-1/2"	425 Sx	0
8-5/8"	24#&32# K-55	4700' KB	11"	1600 Sx	0
5-1/2"	17# CF-95	13,454'	7-7/8"	1950 Sx	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13,430'	13,156'

31. Perforation Log(s) (Interval, size and number) 13,439'KB - 13,449'KB	32. ACID, SHCT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,439'-13,449'	

33. PRODUCTION							
Date First Production 10-27-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-28-80	Hours Tested 24	Coke Size 20/64"	Prod'n. Per Test Period →	Oil - Bbl. 88	Gas - MCF 1	Water - Bbl. 0	Gas - Oil Ratio 227.3:1
Flow Testing Press. 35#	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. 88	Gas - MCF 1	Water - Bbl. 0	Oil Gravity - API (Corr.) 58.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Not producing any gas	Test Witnessed By George Love III
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J.E. Scroggins</u>	TITLE <u>Chief Clerk / Office Manager</u>	DATE <u>12-2-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,455'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,650'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>12,675'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13,438'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3980'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7426.5'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8480'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,721'</u>	T. _____	T. Penn. "V" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	405'	405'	Surface Soil, Caliche				
405'	1310'	905'	Red beds				
1310'	2162'	852'	Anhydrite				
2162'	4300'	2138'	Anhydrite and salt				
4300'	4513'	213'	Anhydrite				
4513'	4700'	187'	Anhydrite and lime				
4700'	6332'	1632'	Lime				
6332'	7150'	818'	Lime and shale				
7150'	7525'	375'	Lime				
7525'	12712'	5187'	Shale and Lime				
12712'	13017'	305'	Miss lime				
13017'	13445'	428'	Miss chert.				
13445'	13657'	213'	Devonian lime and shale and dolomite				
RECEIVED							
DEC 8 1980							
OIL CONSERVATION DIV.							