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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Moran Exploration, Inc.
Address
400 Wilco Bldg. Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
PLACED AFTER 11/1/81
DATE OF REVISION TO R-4070
IS OBSOLETE**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gann	Well No. 2	Pool Name, including Formation Caudill-Devonian	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>9</u> Township <u>15-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Procoil, Inc.	Address (Give address to which approved copy of this form is to be sent) 700 Petro Bldg. 110 16th St. Denver, Colo. 80202				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9	Twp. 15-S	Rge. 36-E	Is gas actually connected? No Not making any gas No estimate as of yet

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-22-80	Date Compl. Ready to Prod. 10-24-80		Total Depth 13,657'		P.B.T.D. 13,657'			
Elevations (DF, RKB, RT, GR, etc.) 3922.1'GL 3938.1'KB	Name of Producing Formation Devonian		Top Oil/Gas Pay 4700'KB		Tubing Depth 13,520'			
Perforations 13,439'-13,449'					Depth Casing Shoe 13,454'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 48# H-40		405' KB		425			
11"	8-5/8" 24# & 32# K-55		4700' KB		1600			
7-7/8"	5-1/2" 17# CF-95		13454' KB		1950			
	2-7/8" 6.5# N-80 tbng.		13430' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-27-80	Date of Test 10-28-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 35#	Casing Pressure PKR	Choke Size 20/64#
Actual Prod. During Test	Oil-Bbls. 88	Water-Bbls. 0	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.E. Scroggins J.E. Scroggins
(Signature)
Chief Clerk-Office Manager
(Title)
November 3rd, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE SUBCOMMISSIONER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.