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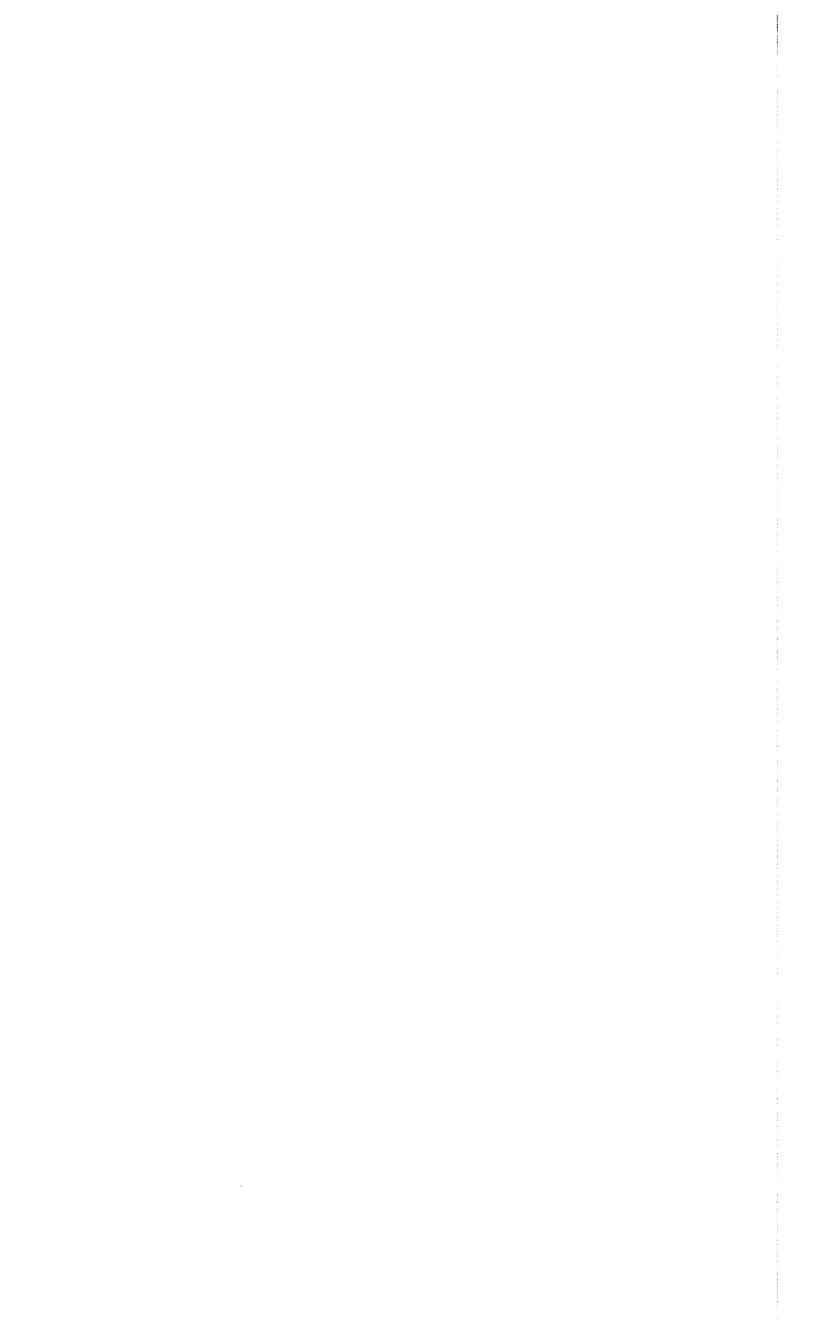
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Lea

State of New Mexico Form C-104 [Hatrick I PO Box 1980, Hobbs, NM 88241-1980 Revised February 10, 1994 Instructions on back District II OIL CONSERVATION DIVISION Submit to Appropriate District Office 10 Deputer DD, Artenia, NM \$8311-9719 PO Box 2088 Santa Fe, NM 87504-2088 District III 1000 Ris Brazos Rd., Aziec, NM 87410 AMENDED REPORT District IV PO Noz 2008, Santa Fe, NM 87554-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 OGRID Number Operator name and Address 013925 Mallon Oil Company 999 18th Street, Suite 1700 Reason for Filing Code Denver, CO 80202 1-1-45 AM Number Pool Name 40760 30 - 025-26493 Lovington Penn; Northeast ' Wdi Number Property Name Property Code 010765 16413 Pennzoil State 10 Surface Location Range Feet from the North/South Line | Feet from the East/West line Ul or lot no. Lot.lda 680 1980 East North 18 168 37E 11 Bottom Hole Location North/South line East/West line Fact from the UL or lot no. Section Towaship Range Lot Ida Feet from the 1980 East North 660 " Gas Connection Date 11 Lee Code 12 Producing Method Code " C-129 Permit Number " C-129 Effective Date " C-129 Expiration Date III. Oil and Gas Transporters Transporter OGRID 15 Transporter Name " POD 11 Q/G " POD ULSTR Location B-18-16S-37E 2450510 Texas New Mexico Pipeline 0 022628 205 E. Bender (N. 1000 (1984) Hobbs, NM 88240-2528 GPM Gas Corp. 2450530 B-18-16S-37E G 011447 P.O. Box 5050 Bartlesville, OK 74005 Produced Water POD " POD ULSTR Location and Description 2450550 B-18-16S-37E V. Well Completion Data Soud Date " PRITI 14 Ready Date 7771 " Perforations. " Hole Size " Casing & Tubing Size u Depth Set Sacka Cement VI. Well Test Data

" Gas Delivery Date " Test Date Tog. Premure " Tot Leagth " Cag. Pressure " Choke Size 41 Oil " Water 4 Gus " AOF " Test Method "I hereby certify that the rules of the fill Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. Signature: X Approved by TOTAL AL COMMEN BY JERRY SEXTON ्रा । हामा**श्र**णपञ्जा Printed name: Tide: Randy Stalcup Approval Date: Vice President, Land JAN 17 1995 Phone: 303-293-2333 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Tille Date Swift Energy Co. OGRID #021979



Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Texico Linergy, Minerals and Natural Resources Departs

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

KIO BILLIA KILL, PLANTI, TANK	HEQUES	TRANS	PORT OIL	ND NATU	JRAL GAS	5	No				
TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-26749						749					
Swift Energy Company							023 20				
16825 Northchase Dri		400	Houston,	Texas .	77060						
16825 Northchase Dri	ve, surc	.e 400_	House	Other	(Please explai	i)					
w Well	Ch	ange in Tran		Yनननन*	TIVE 11	-01-93					
completion	Oil	X Dry		"EFFEK	,1140 11	. •=					
ange in Operator	Casinghead C	Las Coc	idensia 🗌								
hange of operator give name address of previous operator							,				
	ANDIEAS	F									
DESCRIPTION OF WELL	W W	ell No. 1 ros	ol Name, Includin	g Formation		Kind of	Lease ederal or Fee		CG-4765		
Pennzoil	I .	2 N	E Lovingt	on (Penn	1)	SCAR, I	7656241 04 766 03-4705				
Pelilizott					100	^		East	• *		
Unit Letter B	. 660	Fe	et From The NO	rth Line	198	<u>U</u> F∞	From The _		هونا		
	, 16-S	р.	nge 37-E	, NIM	PM, L	ea			County		
Section 18 Townshi	<u> </u>										
. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATUE	RAL GAS	address to wh	ich approved	copy of this fo	um is to be ser	VL.		
ame of Authorized Transporter of Oil	X	or Conference	' [:]	B O	Box 600	28. San	Angelo	TX 76	906		
Texas-New Mexico Pip	e Line C	ompany (X) or	Dry Gus 🔲	Address (Giw	oddress 10 w	ich approved	copy of this fo	Texas 7	v)		
ame of Authorized Transporter of Casin	igness Usa	۰۰ نما						Texas /	9701		
III. Davis Well produces oil or liquids,	Unit S			la gas actually		Whea	¹ 5/91				
ve location of tanks.			6-s 37-E	<u> </u>	es				· ·····		
this production is commingled with that	from any other	r lease or po-	ol, give commingl	ing order amus	xer:						
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepes	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion	1 - (X)	I WEE	1 025 ****			i	Ĺ	<u> </u>	1		
Date Spudded	Date Comp	. Ready to P	rod.	Total Depth			P.B.T.D.				
				Too OlyCae Pay			Tubing Du	Tubing Depth			
levations (DF, RKB, RT, GR, sic.)	Name of Pr	oducing For	nation	10p On Cas	Top Oil/Ges Pay						
Perforations				J			Depth Caxing Shoe				
renorances											
	Ţ	UBING,	CASING AND	CEMENT	NG RECO	RD					
HOLE SIZE					DEPTH SE	<u>r</u>	SACKS CEMENT				
				 							
	_										
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE								
OIL WELL (Test must be after	r recovery of 10	otal volume o	of load oil and mu	si be equal to a	e exceed lop a	Howable for th	is depth or b	e for full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of Te	.		Producing h	sethod (Flow,	purip, gas lyt,	ec.)				
				Casing Pressure			Choka Size				
Length of Tea	Tubing Pre	PERTIN									
Actual Prod. During Test	Oil - Bbls			Water - Bbis.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensate/MMCF			Gravity of Condensate				
							Choke Size				
Testing Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shus-in)			CICE SEE			
	704777	F 60' F	T TARICT								
VL OPERATOR CERTIF				11	OIL CC	NSER\	/ATION	1 DIVISI	ON		
I hereby certify that the rules and n Division have been complied with	and that the info	e Ou Conser ormation siv	es spoke			MA	v 301	003			
is true and complete to the best of	my knowledge	and belief.	-	∥ n₂	te Appro	ved NU	1 20 1				
Hah											
HILLOOP				Ву	c	RIGINAL S	IGNED BY	JERRY SE	XTON		
Signature R.S. Cook	Enginee	ring Te	echnician	59		DIST	RICT I SU	PERVISOR			
Printed Name				· Ti+	le				. alt		
11/23/93	(713)	874-25	0/	- '"							
		Tal	ephone No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Jert**a** k

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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I .	T	O TRANS	PORT OIL	AND NAT	URAL GA	<u>S</u>	DI No.				
Swift Energy Company							all API No. 30-025-26749				
Address 16825 Northchase Drive	, Suite	e 400	Houston,	Texas .	77060						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		hange in Tran	. —	Othe	t (Please explai	in)					
If change of operator give name and address of previous operator						<u></u>			 		
II. DESCRIPTION OF WELL A	NDIFAS	SF									
Lease Name Pennzoil	V	Well No. Poo	Name, Includir NE Loving	g Formation Jton (Pe	nn)		(Lease Federal or Fee		1€ Na. 765		
Location Unit LetterB	:660	Fee	t From The No	orth Line	and 1980	Fo	et From The	East	Line		
Section 18 Township	168	Rai	nge 37E	, NI	ирм,	Lea			County		
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form P. O. Box 2256 Wichita, KS 67 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form						7202 orm is to be se	ni)				
J.L. Davis If well produces oil or liquids,	Unit S	Sec. Tw	p. Rge.	ls gas actually		When	7				
give location of tanks.			16S 37E	Yes		l	5-91	<u>. </u>			
If this production is commingled with that for IV. COMPLETION DATA	rom any other		, give comming!	ng order numl	workover	Deepen	Plug Back	Sama Pas'v	Diff Res'v		
Designate Type of Completion -	(X)	Oil Well 	Gas well	I LASM ALSTI	WOLKOVET	Docpet	Flug Dack	Salie Ace v			
Date Spudded	Date Compl.	Ready to Pro	od.	Total Depth	Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Pay		Tubing Depth							
Perforations	· · · · · · · · · · · · · · · · · · ·						Depth Casin	g Shoe			
			ASING AND	CEMENTI		D	1				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
							<u> </u>				
V. TEST DATA AND REQUES				L							
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		oad oil and must		exceed top allo ethod (Flow, pu			for full 24 hou	rs.)		
Length of Test	Tubing Pres	sure		Casing Press	ть		Choke Size				
Actual Prod. During Test	Oil - Bbls.			 Water - Bbls.			Gas- MCF				
7.000 J. 1000 J. 1000	Oli • Bois.										
GAS WELL Actual Prod. Test - MCF/D	71 			TBM: Conde			Convinue of /	Condeneste			
Actual Prod. 188 - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION							
is true and complete to the best of my l	Date Approved										
Signature Court					By ORIGINAL SIGNED BY JERRY SEXTON						
Cathy Rowan Administ	rative		.sor		Di		OFEK 413CR	, en en en			
	374-2700		· 	Title	<u> </u>						

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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

I.						AUTHOR					
Operator		TOTRA	MOP	OHIO	L AND NA	TURAL G		API No.			
Swift Energy Compa	anv							412			
Address	illy							30-025-	26/49	OK	
16825 Northchase I	Orive, S	uite 40	00, I	Houston	. TX 7	7060					
Reason(s) for Filing (Check proper be)X)					her (Please exp	lain)				
New Well		Change in	_								
Recompletion X	Oil Cosinebas	.4.6 🗀	Dry G	_							
If change of operator give name	Casinghea		Conde	<u> </u>				- ···			
and address of previous operator	<u>American (</u>	Cometra	a. Ir	nc., 50	0 Throcl	morton,	Suite 2	500, Fo	rt Worth	TX 761	
II. DESCRIPTION OF WEI	LL AND LE	ASE									
Lease Name		Well No. Pool Name, Including Formation						of Lease		ease No.	
Pennzoil		2	NE	<u>Lovin</u>	gton (Pe	enn)	State, Federal or Fee			G-4765	
Location	,				N 4-1-	100	10				
Unit LetterB	:	660	Feet Fi	rom The	North Li	ne and198	F F	eet From The	<u>East</u>	Line	
Section 18 Tow	nship 16-5	5	Range	37-E	, N	МРМ,		Lea		County	
III DEGIGNATION OF TO											
III. DESIGNATION OF TR Name of Authorized Transporter of O	,,	OF OF OI		ID NATU	RAL GAS	ve address to w	tin				
Scurlock Permian C	<u> 1</u>		MIC		1 .						
Name of Authorized Transporter of Co	orporation		or Dry	Gas 🗍	Address (Gi	ox 3340, ve address to w	Midland	Come of this	9/01-949 form is to be s	2	
J.L. Davis	G		,			th Color				eruj	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual		When		111 / 5/01		
give location of tanks.	В			37-E		Yes	Ĺ	5/91			
If this production is commingled with t IV. COMPLETION DATA	hat from any oth	er lease or p	pool, giv	ve comming	ling order num	ber:					
Designate Type of Completi	on - (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth			P.B.T.D.	.1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations								Depth Casing Shoe			
					CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
			· · · -								
	_							 			
V. TEST DATA AND REQU											
OIL WELL (Test must be after Date First New Oil Run To Tank			of load o	oil and must		exceed top allo			for full 24 hou	rs.)	
TARE LIST LIEW OIL KUIT TO TAUK	Date of Tes	X.			Producing M	eurou (<i>r row, pu</i>	mp, gas iyi, e	uc.)			
Length of Test	Tubing Pres	eans		····	Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
		<u>-</u>			L				4		
GAS WELL Actual Prod. Test - MCF/D	Length of T	Cost			Bbis. Conden	rate/MACE		Gravity of G	onderes:		
Actual Flod: Test - Michig	Lengur of 1	CSL			Bois. Conden	PRICE		Gravity of C	Conocusate		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF		COMPI	[TAN	ICF				1			
I hereby certify that the rules and re				(CE	(DIL CON	ISERV	NOITA	DIVISIO	N	
Division have been complied with a	nd that the inform	mation gives									
is true and complete to the best of n	ny knowledge an	d belief.		•	Date	Approve	d	ADD A	0 1002		
Il Alaw	-1 h					Chair Si	gned by	rii N U	ਹ 1333		
	an /1		 		∥ By_	Panl	Kauwa				
Signature / 	Oper	ations	Mana	ager	-, -	Geo	ogBu	-			
Printed Name /30/02	_	•	Title	-	Title						
Date JISC/GS	(713)		2700 hone N	o.							

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