## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTIO	>#		
SANTA FE		Ī.	
FILE		1	
V.4.0.4.	_		
LAND OFFICE			
TRANSPORTER	011		
THEMSPORTER	BAS		
OPERATOR			
PROBATION OF	HCE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

OPERATOR AND	DET OU AND NATURAL GAS
PROBATION OFFICE AUTHORIZATION TO TRANSPO	OR TOTE AND NATIONAL OF
Operator	
American Cometra, Inc.	
Adaress	h, Texas 76102
500 Throckmorton, Suite 2500	Other (Please expiain)
Reason(s) for filing (Check proper box)  Change in Transporter of:	·
	Gas
Recompletion Con	densate
Change in Ownership	
f change of ownership give name and address of previous owner	
I. DESCRIPTION OF WELL AND LEASE	matten   Kind of Lease   Lease No.
I Name	I Come Federal Of Fee Chara   INT-4/UJ
Pennzoil 2 NE Lovington	(remi)
Location	grad 1980 Feet From The East
Unit Letter B : 660 Feet From The North Line	
18 Taypehin 16-S Range	37-E NMPM, Lea County
Line of Section 18 Township 10-5 Hange	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil A or Condensate	n 22/0 Midland Texas /9/U1-9494 !
Scurlock Permian (OCP)	P.O. Box 3340 Midland, Texas 79701-9492  Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castinghead Gay or Dry Gas	211 North Colorado Midland, Texas 79701
J.L. Davis	Is gas actually connected? When
If well produces oil or liquids.  B 18 16-S 37-E	Yes : 5/91
If this production is commingled with that from any other lease or pool.	give commingling order number.
Dante IV and V on reverse side if necessary.	•
	OIL CONSERVATION OIL CONSERVATION
I. CERTIFICATE OF COMPLIANCE	301 0 0 1331
t since of the Oil Conservation Division have	APPROVED
I hereby certify that the rules and regulations of the Oil Complete to the best of been complied with and that the information given is true and complete to the best of	Orig. Signed by
my knowledge and belief.	Geologist
$\Delta \Delta $	TITLE
	This form is to be filed in compliance with RULE 1104.
1 1/1/1/1/10 - 1/10 Q.	If this is a request for allowable for a newly drilled or despended  If this is a request for allowable for a newly drilled or despended  well, this form must be accompanied by a tabulation of the deviation  well, this form must be accompanied by a tabulation of the deviation
(Signature)	
Production Analyst	All sections of this form must be filled out completely for show
(Tule)	able on new and recompleted were.
September 27, 1991	it made or number, of transportation other
(Date)	Separate Forms C-104 must be filed for each pool in multiply
•	completed wells.

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eting Mathod (pitot, back pr.) Tubing Pressure (Shut-		) (	Casing Pressure (Shut-in)			Choke Size			
Length of Test	7	j	ible. Condense	Ite/MMCF		Gravity of Con	densate		
		1	Water - Bbis.			Gas - MCF			
CU+Bbis.						CHORA SIZE			
Tubing Pressure	,		Producing Method (Flow, pump, gas lif						
Date of Test	ADLE (10.	st must be aft to for this dep	er recovery of the or be for ful	total volume il 24 hours)	of load oil a	nd must be equ	al to or excee	d top all	
FST FOR ALLOW	ADIE #								
<del></del>									
	DEPTH		EPTH SET		SACKS CEMENT				
CASING	& TUBIN	G SIZE	1						
T	UBING C	TEING IN							
					<u>-</u>	Depth Casin	g Shoe		
							Tubing Depth		
rte., Name of Produ	Name of Producing Formation		Top Oll/Gas Day						
1	neady to Pr	rod.	Total Depth		<del></del>	P.B.T.D.	<u>-</u>	<del>!</del>	
		!	1	•	1	I LING BOOK	Same Resty.	Ditt	
pletion - (X)	Oil Mell	Gas Well	New Well	Workover	Deepen	Dina Barr			
	Date Compl. I  Date Compl. I  Total  CASING  Date of Test  Cil-Bbis.  Length of Test	TUBING, C CASING & TUBIN  CASING & TUBIN  EST FOR ALLOWABLE (Te abi Date of Test  Tubing Pressure  Cil-Bbis.	Date Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  EST FOR ALLOWABLE (Test must be affable for this dep Date of Test  Tubing Pressure  Cil-Bbis.	Date Compile Ready to Prod.  Total Depth  Tite., Name of Producing Formation  TUBING, CASING, AND CEMENTIN  CASING & TUBING SIZE  CASING & TUBING SIZE  EST FOR ALLOWABLE (Test must be after recovery of able for this depth or be for full producing Metal Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Langth of Test  Bbls. Condense	Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  Depth SET  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Length of Test  Bils. Condensate/MMCF	Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depth  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  EST FOR ALLOWABLE (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Length of Test  Bbls. Condensate/MMCF	Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Depth Casin  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SA  EST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choice Size  Cii-Bbis.  Water-Bbis.  Date of Test  Bis. Condensate/MACF  Gravity of Condensate/MACF  Gravity of Condensate/MACF  Gravity of Condensate/MACF  Circulation Size  Condensate/MACF  Carvity of Condensate/MACF  Carvity of Condensate/MACF  Compiled Size  Condensate/MACF  Carvity of Condensate/MACF  Condensate/MACF	pletion — (X)  Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Length of Test  Bils. Condensate/MMCF  Gravity of Condensate  Tubing Record  Plug Back Same Restv.  Plug Back Same Restv.  Producing Depth  P.B.T.D.  Publing Depth  P.B.T.D.  Paging Shoe  Plug Back Same Restv.  Producing Pressure  Casing Shoe  Producing Method (Flow)  Casing Pressure  Choke Size  Ch	

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