

OIL CONSERVATION DIVISION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	
NAME	
LAND AREA	
TRANSPORT	
OPERATION	
PRODUCTION OFFICE	
Operator	

Blanks Energy Corporation

600 Blanks Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

**"CASINGHEAD" GAS MUST NOT BE
FLARED AFTER 11/1/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Pennzoil State	2	NE Lovington Penn	State, Federal or Fee State	OG-4765
Location				
Unit Letter	B	660 Feet From The North Line and 1980 Feet From The East		
Line of Section	18	Township 16-S	Range 37-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	P. O. Box 2297, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	5 B4 Phillips Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
B 18 16-S 37-E	No 30-45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.O.T.D.					
June 18, 1980	08-13-80	11,530						
Directions (DF, RNB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3894.1 KB; 3879.1 GL	Penn Lime	11,404	11,300					
Perforations			Depth Casing Shoe					
11,407, 11, 13, 16, 18, 20, 22, 25, 27, 29, 32, 36, 37, 44, 46, 48, 52, 54, 56, 58			11,530					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	392'	400 sx
11 "	8 5/8"	4282'	1400 sx
7 7/8"	4 1/2"	11530'	1225 sx

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Aug. 13, 1980	August 21, 1980	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	700#	Pkr	24/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	1008	-0-	1608

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gary L. Feist
(Signature)

Gary L. Feist, Engineer
(Title)

August 26, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.