

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26835
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4109
7. Lease Name or Unit Agreement Name Hover State
8. Well No. 1
9. Pool name or Wildcat Maljamor G.B. - S.A.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator MACK ENERGY	
3. Address of Operator P. O. BOX 1359; ARTESIA, NM 88211 (505) 748-1288	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>32-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (A) Lost 4 1/2 bit and scraper in hole at 3025'. Hung up. Unable to free. Cut 2 3/8 tubing at 2914'. Left bit and scraper and 2 joints of 2 3/8 in hole. Approved by Gary Wink with Oil Commission to spot cement on top of tank.
- (1) Spot 35 sacks cement. Plug at 2914'. W.O.C. Tag top of cement at 2430'.
- (2) Load hole with mud.
- (3) Hole in casing at 2042' base of salt. Squeeze hole in casing with 50 sacks cement. W.O.C. Tag cement top at 1782'.
- (4) Perforate 4 1/2 casing at 1110'. Unable to pump into perforations. Perforate 4 1/2 casing at 913' at 8 5/8 shoe. Unable to pump into perforations. Called Oil Commission. Buddy Hill approved to spot cement across perforations. Spot 30 sacks cement. Plug at 1150'.
- (5) Perforate 4 1/2 casing at 60'. Circulate cement to surface between 4 1/2 and 8 5/8 leaving 4 1/2 full. Set P.A. marker.
- (6) Job completed 06/06/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE 6-7-97  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Jack Griffin OIL & GAS INSPECTOR DATE 6-7-97  
CONDITIONS OF APPROVAL, IF ANY: