

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Lease ☒ **XX**

5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☒ OTHER ☐

Name of Operator

Dwight A. Tipton

Address of Operator

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Leavelle

9. Well No.

1

10. Field and Pool, or Wildcat

N. Shoe Bar Wolfcamp

11. LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

East LINE OF SEC. **23** TWP. **16S** RGE. **35E** NMPM

12. County

Lea

13. Date Spudded **6/9/80** 16. Date T.D. Reached **7/23/80** 17. Date Compl. (Ready to Prod.) **1/29/83** 18. Elevations (DF, RKB, RT, GR, etc.) **3984.5 RKB** 19. Elev. Casinghead

20. Total Depth **12,160** 21. Plug Back T.D. **11,230** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled by **0-TD** Rotary Tools Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name

10,298 to 10,308 Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Density, Neutron, Induction

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	72#	423	17 1/2	500 sacks	None
8 5/8	24# & 32#	4260	11	1400 sacks	None
5 1/2	17# & 23#	12160	7 7/8	500 sacks	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10,368	No

28. Perforation Record (Interval, size and number)

10,298-308, 11 holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **10,298-308** AMOUNT AND KIND MATERIAL USED **1500 gal 20% NEFE Acid**

PRODUCTION

30. First Production **1/29/83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test 1/30/83	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 34	Gas - MCF 92	Water - Bbl. 110	Gas - Oil Ratio 2706
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Carrol Bellah

32. List of Attachments

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carrol Bellah* TITLE Agent DATE 2/3/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 28 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and non-electrical logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____ 1665	T. Canyon _____ 10897	T. Ojo Alamo _____	T. Penn. "H" _____
T. Salt _____ 1940	T. Strawn _____ 11392	T. Kirland Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2150	T. Atoka _____	T. Permian Chiffs _____	T. Penn. "D" _____
T. Yates _____ 3158	T. Miss _____ 11977	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menfee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Albert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4796	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 6276	T. McKee _____	T. Bone Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellerburger _____	T. Dakota _____	T. _____
T. Milnebury _____	T. Gr. Wash _____	T. Mancos _____	T. _____
T. Tatum _____ 7481	T. Granite _____	T. Teditite _____	T. _____
T. Danhard _____	T. Delaware Sand _____	T. Rutledge _____	T. _____
T. Alb _____ 8224	T. Bone Springs _____	T. Winkate _____	T. _____
T. McFannep _____ 9686	T. Morrow _____ 11627	T. Chale _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Ciner (rough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10298 to _____ 10308	No. 4, from _____ to _____
No. 2, from _____ 11932 to _____ 11950	No. 5, from _____ to _____
No. 3, from _____ 12090 to _____ 12102	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Limestone	4900	8900	4000	Dolomite with Sandstone
50	1665	1615	Red Beds	8900	9680	780	Dolomite, Limestone & Shale
1665	1940	275	Anhydrite	9680	10250	570	Limestone
1940	2150	210	Salt	10250	11350	1100	Limestone & Shale
2150	3200	1050	Red Beds & Anhydrite	11350	11460	110	Limestone
3200	4400	1200	Anhydrite & Dolomite	11460	11960	500	Sandstone & Shale
4400	4900	500	Sandstone & Dolomite	11960	12160	200	Limestone, Dolomite & Shale
						12160"	

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FEB 9 1983
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