

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

U. S. Operating, Inc.

Address

2709 N. Big Spring St. Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

No

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Leavelle	1	Townsend Morrow	State, Federal or Free	Fee
Location				
Unit Letter	B	660 Feet From The	North Line and	1980 Feet From The
Line of Section	23	Township	16 S	Range
			35 E	NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P. O. Box 2256 Wichita, Kansas 67201					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Tipperary Corporation	P. O. Box 3179 Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	23	16S	35E	Yes	Sept. 4, 1981

If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff.
		X		X		X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-9-80	Sept. 5, 1981	12,160'	11,770'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3984.5 RKB	Morrow	11,676'	11,588'					
Perforations	Depth Casing Shoe							
11,676' to 11,684'	12,160'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13 3/8"	423'	500 Sacks
11 "	8 5/8"	4,260'	1400 Sacks
7-7/8"	5 1/2"	12,160'	500 Sacks
	2 3/8"	11,603'	

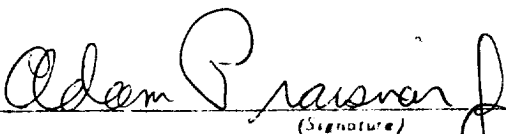
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top
OIL WELL. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Sept. 8 1981	Sept 14, 1981	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
753.1 mcf AOF	4 Hours	87.0	Not Measured
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Prover	2562.	-0- Packer	2.5/64 to 8 5/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Drilling Superintendent

Sept 15, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 18 1981

BY Orig. Signed by

Jerry Sexton

TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of conSeparate Forms C-104 must be filed for each pool in multi
completed wells.