

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator U. S. Operating, Inc.	8. Farm or Lease Name Leavelle
3. Address of Operator 2709 North Big Spring St.; Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3984.5 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Testing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Mississippian 12091' - 12102', acidized with 6000 gallons of 15% HCl with CO₂, August 22, 1980.
2. Production tested from August 23, 1980 to September 4, 1980.
3. Tefteller, Inc. ran 4 point test on September 8, 1980.
4. Set blanking plug in packer at 12,056'.
5. Perforated Morrow 11932' - 11934' and 11936' - 11949' with 2 shots per foot. Acidized with 3000 gallons of 10% HCl 3% HF acid. Produced 3.0 bbls of water per hour. Squeeze cemented with 40 sacks of Class H cement. Drilled out cement and tested squeeze to 2000 psi. Held okay.
6. Recompleted in Mississippian December 5, 1980.
7. Waiting on Gas Line.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adam G. Sisson TITLE Drilling Superintendent DATE Dec. 18, 1980

Orig. Signed by
Jerry Sexton

APPROVED BY Jerry Sexton TITLE Drilling Superintendent DATE Dec. 18, 1980

CONDITIONS OF APPROVAL, IF ANY: