

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator U. S. Operating, Inc.	8. Firm or Lease Name Leavelle
3. Address of Operator 2709 North Big Spring Street, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u>	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3984.5 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 316 joints of New 5-1/2", 17# & 23#, N-80 & S-95 casing to 12,160' in 7-7/8" hole.
2. Halliburton cemented with 500 sacks of Class H containing 5 lb. KCl per sack, 0.8% Halad 22-A per sack. Observed full returns while cementing.
3. Plug down at 1300 hours, MST, August 5, 1980.
4. Set slips and cut off casing.
5. Drilled out to 12,156' with reverse rig.
6. Halliburton pressure tested casing to 4000 psi, held okay, after waiting on cement 15 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adam Prusny TITLE Drilling Superintendent DATE December 18, 1980

APPROVED BY Tom Sexton TITLE Supervisor DATE DEC 24 1980

CONDITIONS OF APPROVAL: ANY: