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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator U. S. Operating, Inc.	8. Farm or Lease Name Leavelle
3. Address of Operator 2709 N. Big Spring Street; Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3984.5 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 4260' with saturated brine water.
2. Ran 108 joints of new 8-5/8", 24# & 32#, K-55 casing to 4260'.
3. Halliburton cemented in 1 stage with 1200 sacks of Halliburton Light with 15# salt per sack, 1/4# Flocele per sack and 5# Gilsonite per sack. Tailed in with 200 sacks of Class C with 1/4# Flocele and 5# Gilsonite per sack.
4. Observed full returns while cementing and circulated 250 sacks to pit. WOC @ 1145 hrs. MST, 6-18-80.
5. Nipped up 5000 psi BOP stack and choke manifold.
6. Ran 7-7/8" bit to 4220' after WOC 31 hours and tested casing to 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adan P. Serrano TITLE Drilling Superintendent DATE December 18, 1980
APPROVED BY Jerry Sexton DATE 12-18-80
CONDITIONS OF APPROVAL, IF ANY: