

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Leavelle
9. Well No. 1
10. Field and Pool, or Wildcat Township Morrow <i>Townsend</i>
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER _____

Name of Operator
U.S. Operating, Inc.

Address of Operator
4560 Belt Line Road Suite 300 Dallas, Tx. 75231

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 16S RANGE 35 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3968 Ground

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 17½" hole 1200 hours CST June 9, 1980.
2. Drilled to 426'
3. Ran 13 3/8", 86 lbs/Ft, H-40 casing to 423'
4. Halliburton cemented with 500 sacks of class C with 2% CAC12 and ¼ lb/sack flocele. Circulated 75 sacks to surface. WOC 0300 hrs.
5. Installed 10" 5000 psi Dual blow out preventers. W.O.C 19 hours
6. Tested 13 3/8" casing to 1000 psi for ½ hour held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Adrian P. Prins* TITLE Agent DATE June 13, 1980

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE Aug 24 1980

ADDITIONS OF APPROVAL _____

RECEIVED

JUN 13 1980

OIL CONSERVATION DIV.

RECEIVED

AUG 22 1980

OIL CONSERVATION DIV.