Office	te of New Me	exico	Form C-103
District I Energy, Mir	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-025-26883
oli Jouli fils, Alcola, INVI 00210	2040 South Pacheco		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	,•		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	O DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other B			Eidson Brine Station BW-004
2. Name of Operator			8. Well No.
3. Address of Operator			 9. Pool name or Wildcat
P.O. Box 827, Tatum, NM	7, Tatum, NM 88267		
4. Well Location			
Unit Letter <u>M</u> : 567.4 feet from	n the <u>South</u>	line and <u>16</u>	1.7 feet from the <u>West</u> line
Section 31 Townsh	ip 16 Ram	nge 35	NMPM Lea County
	and the second data was a second data w	R, RKB, RT, GR, etc	
11 Charle American Deriv	to Indianta NT-	tum of Mating T	Penert or Other Data
11. Check Appropriate Box 1 NOTICE OF INTENTION TO:	lo mulcate Na	-	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN		REMEDIAL WORK	
		COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	
OTHER:		OTHER:	
	Maanly state all m	ertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. or recompilation. Pulled tubing, ran in ho	For Multiple Co	ompletions: Attach scraper, c	leaned casing.
of starting any proposed work). SEE RULE 1103. or recompilation. Pulled tubing, ran in ho ran in hole with packer	For Multiple Co ole with a at 1845,	scraper, c pressured	leaned casing. upon casing to 420
of starting any proposed work). SEE RULE 1103. or recompilation. Pulled tubing, ran in ho ran in hole with packer pounds for 30 minutes, o Ran 1793 feet of DSS 2 7	For Multiple Co ole with a at 1845, casing tea 7/8 tubing	ompletions: Attach scraper, c pressured st witnesse g and ran 6	leaned casing. upon casing to 420 ed by Larry Johnson. 583 feet of j-55
of starting any proposed work). SEE RULE 1103. or recompilation. Pulled tubing, ran in hor ran in hole with packer pounds for 30 minutes, of Ran 1793 feet of DSS 2 7 tubing, put back at 2476	For Multiple Co ole with a at 1845, casing tea 7/8 tubing	ompletions: Attach scraper, c pressured st witnesse g and ran 6	leaned casing. upon casing to 420 ed by Larry Johnson. 583 feet of j-55
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