

* = please attach pertinent documents

I. OPERATOR / LOCATION INFORMATION

EIDSON ST. #1

Operator WASSERKURD INCAddress 115 E. EIDSON ST. Box 249400 NORTH 11th ST. PhoneWell unit # 11 Location S. 1/4 1/4 14.7-34T. 11 R. 34 Sec. 31 1/4 1/4 1/4County LPHPurpose of well (brine supply, LPG storage, potash dissolution) Brine supply

II. DRILLING / SITING INFORMATION

Contractor MARC DRILLING, TUCUMCAREDate drilling started 8-21-80 Date drilling completed 8-23-80Drilling method Rotary

Elevation of ground surface _____ How measured _____

Date measured _____ Order of survey _____

Name of surveyor _____

Total depth of hole _____

Attach schematic of well, include open hole interval, perforations, etc. *

Type of drilling fluid FRESH WATERType of drilling mud if used (brand if known) INCO GEL

List any additives to the drilling mud, or any other chemicals put down well:

N/ADescribe casing tests performed UNPERFORATED

Other tests _____

* = please attach pertinent documents

II. DRILLING / SITING (continued)

Casing, tubing, and cementing record (please attach copy)*

Note: if a copy is not available detail casing record on back of this sheet using the following format. Include brand or type of cement if known.

From	To	Size of Hole	Size of Casing	Weight per Foot	Sacks of Cement	Estimated Top of cmt.
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Was mudcake on bore wall removed before cementing production casing? NA

Was salt saturated cementing material used opposite salt formation? YES

Is site within 1/2 mile of another well? If so, use note to explain. _____

Site preparation (concrete pad, graded dirt, pit, etc) _____

Type of surface seal or well-head (locking security cap, welded, etc.) _____

Comments (include problems encountered while drilling, loss of circulation, deviation of hole from vertical, centralizers used, tools lost or stuck, fracturing techniques used, etc.) _____

(use back of sheet if more space is required)

* = please attach pertinent documents

III. FORMATION INFORMATION

Formation Record			
From	To	Thickness	Formation (name, description)

1995-2455 210 4.4-4.6

Logs (specify type)

N/A

Identify where logs are on file

N/A

* = please attach pertinent documents

IV. AQUIFER INFORMATION

Aquifers encountered during drilling

From	To	Aquifer Description	Amount of Water entering hole	Quality of Water
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~~NOT AVAILABLE~~
#10 = 70' CRACKED

Note: if water quality analyses are available please attach.*

Source of aquifer description _____

Depth at which water was first encountered _____

Depth to which water rose _____

Source of water level data _____

Comments (include information regarding determination of piezometric level
and method of sealing off water zone) _____

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE INFORMATION

Method of production (describe fully) PUMP FRESH WATER
FROM FRESH BRINE RETURNED UP TUBING

Was well used previously for some purpose other than brine supply, potash dissolution, or LPG storage. If so use note to explain. N/A

Use of brine PRODUCE OIL, FUEL ETC.

Source of injection water (be specific) FRESH WATER WELL 120'
FROM BRINE WELL

Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal.

Chemical analyses of injection water (attach)*

Note : Chemical analyses should include sampling point and method, pH, temperature, method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*

PROD. 1 OCT 1980 -

AVERAGE 20000 BBL/DAY PRODUCED BRINE WATER

INJECTED 100 BBL/DAY

PRODUCE 100 BBL/DAY

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE (continued)

Brine storage facilities (describe) 11,000 BALS OPEN PIT STORAGE

Current condition/status of brine storage pit

Is brine storage pit currently being monitored for leakage? YES

Specify company or agency which is monitoring leakage USA REBAS

If pit leakage has been monitored in past use note to explain.

Comments on production history (note if production rates or brine concentrations have changed through time) NO CHANGE

* = please attach pertinent documents

VI. ABANDONMENT / PLUGGING RECORD

Date well abandoned/plugged _____

Reason for well abandonment or plugging _____

N/A

Method of Plugging (describe fully, include amounts of cement, est. top, plug type, depth, etc.) _____

VII. Further comments (subsidence noted, subsidence monitoring, leakage noted, natural subsidence features noted nearby, LPG storage data, etc.)

N/A

Recorded by _____

Date _____

UNICHEM INTERNATIONAL

601 NORTH LEECH

P.O. BOX 1499

HOBBS, NEW MEXICO 88240

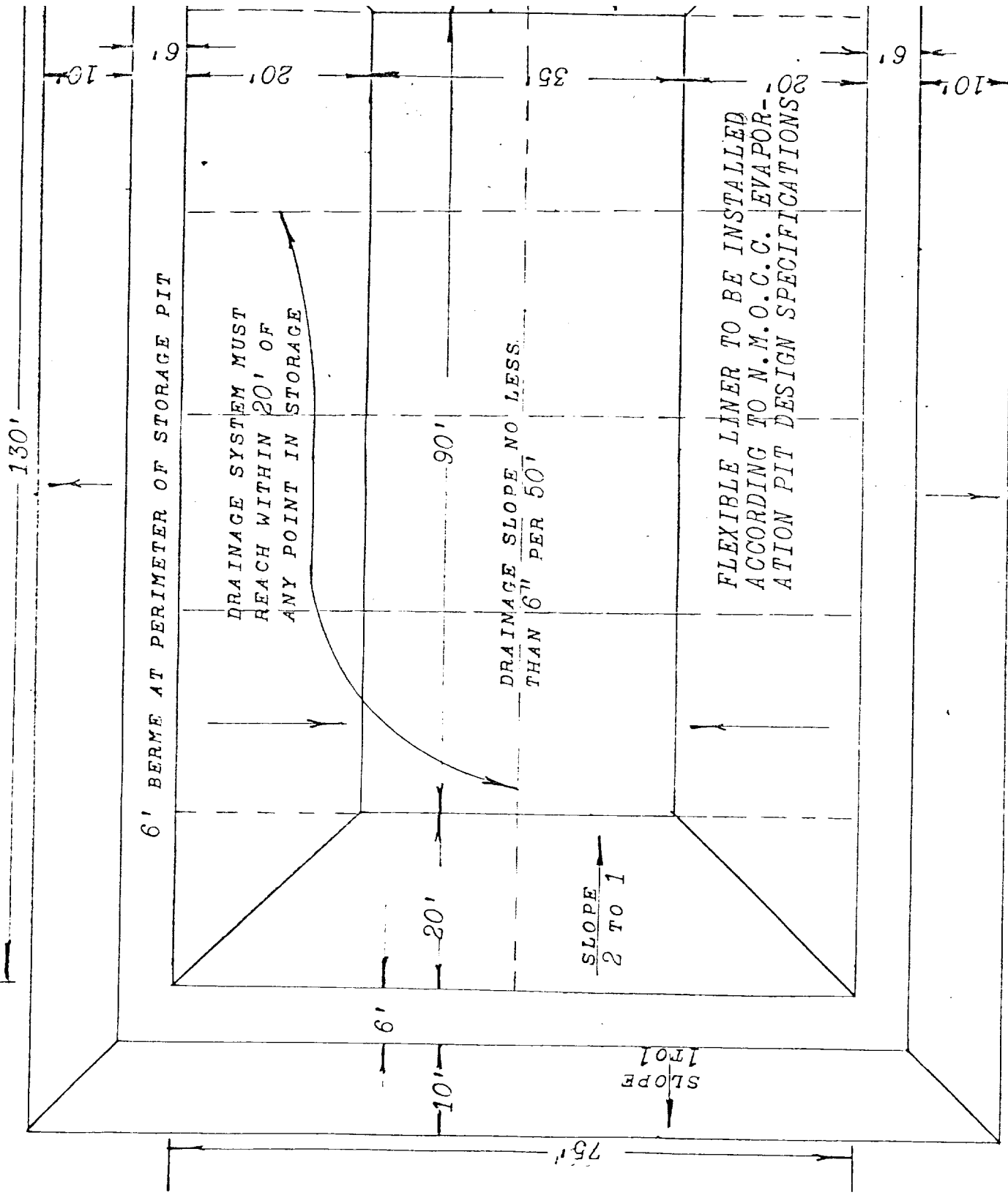
COMPANY : WASSERHUND INC.
DATE : 5-12-81
FIELD, LEASE & WELL :
SAMPLING POINT: SALT WATER
DATE SAMPLED : 5-8-81

SPECIFIC GRAVITY = 1.217
TOTAL DISSOLVED SOLIDS = 320106
FH = 7.32

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	41	821.
MAGNESIUM	(MG)+2	237	2880.
SODIUM	(NA).CALC.	5225.	120134.
ANIONS			
BICARBONATE	(HCO3)-1	2.4	146
CARBONATE	(CO3)-2	0	0
HYDROXIDE	(OH)-1	0	0
SULFATE	(SO4)-2	86.7	1166.
CHLORIDES	(CL)-1	5414.	191956.
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		1
BARJUM	(BA)+2	NOT RUN	
STRONTIUM	(SR)+2	NOT RUN	

SCALING INDEX	TEMP
	30C
	86F
CARBONATE INDEX	-3.8
CALCIUM CARBONATE SCALING	UNLIKELY
SULFATE INDEX	-1.69
CALCIUM SULFATE SCALING	UNLIKELY

SAMPLED AT WELL HEAD



TOP ELEVATION - OPEN PIT BRINE STORAGE
 SCALE - 1/16" EQUALS 1'0"

201-H-102

DRAINAGE SLOPE NO
LESS THAN 6" PER 50'

BOTTOM OF BRINE STORAGE
PIT WILL BE 4' BELOW GRADE

SUMP TO BE CORROSION
PROOF MATERIAL W/CAP

EXISTING GRADE

FLEXIBLE LINER TO BE INSTALLED
ACCORDING TO N.M.O.C.C. EVAPOR-
ATION PIT DESIGN SPECIFICATIONS

EXISTING GRADE

6' BERME

6' BERME

130'

142'

90'

20'

20'

6'

CROSS SECTION - OPEN PIT BRINE STORAGE
SCALE - 1/16" EQUALS 1'0"

WASSERHUND, INC