

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 21, 1994

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Instructions on Back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
4. API Number 30-025-26904		5. Pool Name Widcat (Canyon) NE Livingston Penn
7. Property Code 1790		6. Pool Code 4076D
8. Property Name Monteith		9. Well Number 1

II. 10. Surface Location

UI or Lot No. P	Section 13	Township 16S	Range 36E	Lot. Idn	Feet from the 810'	North/South line South	Feet from the 660'	East/West line East	County Lea
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11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code P	14. Gas Connection Date 12/22/80	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
022628	Texas - New Mexico Pipeline Co. P. O. Box 2528 Hobbs, New Mexico 88240-2528	515010	Oil	Unit Letter H Section 13, T16S-R36E Meter # 094533
009171	GPM 4044 Penbrook Odessa, Texas 79762	515030	Gas	Unit Letter H Section 13, T16S-R36E Meter # 094533

IV. Produced Water

23. POD 515050	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 4/15/97	26. Ready Date 6/2/97	27. TD 11,390'	28. PBDT 11,100'	29. Perforations 10,628-10,686'	30. DHC, DC, MC
31. Hole Size	32. Casing and Tubing Size	33. Depth Set	34. Sacks Cement		
17-1/2"	11-3/4"	350'	300 sx		
11"	8-5/8"	4925'	2195 sx		
7-7/8"	5-1/2"	11,389'	840 sx		

VI. Well Test Data

35. Date New Oil 6/11/97	36. Gas Delivery Date 6/11/97	37. Test Date 6/26/97	38. Test Length 24 Hours	39. Tubing Pressure NA	40. Csg Pressure NA
41. Choke Size NA	42. Oil 3	43. Water 14	44. Gas 2	45. AOF	46. Test Method

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tami L. Wilber		OIL CONSERVATION DIVISION Signed By: Tami L. Wilber Approved by: [Signature] Title: [Blank] Approval Date: AUG 5 1997	
Printed Name: Tami L. Wilber			
Title: Production Clerk			
Date: 7/9/97		Phone: (915) 683-2277	

48. If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

RECEIVED
JUL 11 1997
OIL CON. DIV.
DIST. 2